

State of Colorado
Oil and Gas Conservation Commission

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Document Number:

402232208

Date Received:

11/06/2019

Spill report taken by:

Graber, Candice
 (Nikki)

Spill/Release Point ID:

468982

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>NOBLE ENERGY INC</u>	Operator No: <u>100322</u>	Phone Numbers
Address: <u>1001 NOBLE ENERGY WAY</u>		Phone: <u>(970) 3045014</u>
City: <u>HOUSTON</u>	State: <u>TX</u>	Mobile: <u>(970) 2034238</u>
Zip: <u>77070</u>		Email: <u>howard.aamold@nblenergy.com</u>
Contact Person: <u>Howard Aamold</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402229613

Initial Report Date: 11/03/2019 Date of Discovery: 10/31/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWNW SEC 26 TWP 3N RNG 65W MERIDIAN 6

Latitude: 40.194901 Longitude: -104.632106

Municipality (if within municipal boundaries): _____ County: WELD

Reference Location:

Facility Type: TANK BATTERY
☒ Facility/Location ID No 454678
Spill/Release Point Name: Hurley H
☐ No Existing Facility or Location ID No.
Number: 26-11-E
☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: _____

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Sunny 35 degreesSurface Owner: FEE

Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Lease operator discovered that a six-inch balon valve coming off the heater treater froze and split, releasing 3 barrels of oil outside of containment. Heat treater was shut in and work order submitted for repair. Clean up is in process.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/1/2019	COGCC	Nikki Graber	-	
11/1/2019	Weld County	Jason Maxey	-	
11/1/2019	Weld county	Roy Rudisill	-	
11/1/2019	Noble Land	Land Owner	-	

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 11/06/2019		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	3	3	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	0	0	<input type="checkbox"/>

specify: _____

Was spill/release completely contained within berms or secondary containment? YES Was an Emergency Pit constructed? NO

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): _____ Width of Impact (feet): _____

Depth of Impact (feet BGS): _____ Depth of Impact (inches BGS): _____

How was extent determined?

The extent of impacts will be determined through hydro- vac excavation of impacts and laboratory confirmation sampling through a third party environmental consultant

Soil/Geology Description:

Gravel / sandy clay

Number Water Wells within 1/2 mile radius: 6

Surface Water 2745 None

None ☒

Occupied Building 2497 None

No additional spill details

Form 27 Remediation Project No:

Title: Environmental Coordinator Date: 11/06/2019 Email: howard.aamold@nblenergy.com

Total: 0 comment(s)