

State of Colorado  
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

10/08/2019

Document Number:

402203564

## Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Domestic Taps, Crude Oil Transfer Lines, and Produced Water Transfer Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k. To register Flowline Systems, the operator will use the Form 44 to request approval of a Rule 502.b variance from the requirements for Off-Location Flowline Registration per Rule 1101.a.(2).A.viii and 1101.a.(2).B.ii.

## Operator Information

OGCC Operator Number: 10000 Contact Person: Patti Campbell  
Company Name: BP AMERICA PRODUCTION COMPANY Phone: (970) 712-5997  
Address: 1199 MAIN AVENUE SUITE 101 Email: patti.campbell@bpx.com  
City: DURANGO State: CO Zip: 81301  
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

## FLOWLINE SYSTEM

## FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 469080 Flowline System Name: PLA 9 Jurisdiction: COGCC

## FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LA PLATA  
Qtr Qtr: SWNE Section: 21 Township: 32N Range: 10W Meridian: N  
Latitude: 37.004953 Longitude: -107.934248  
PDOP Reading: Date of Measurement: 09/21/2019

## FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 10/01/1991  
Pipe Material: Carbon Steel Bedding Material:  
Max outer Diameter (inches): 6.000 Type of Fluid Transferred: Natural Gas  
Max Anticipated Operating PSI: Testing Pressure: Test Date:

## Description of Corrosion Protection:

The PLA 9 Flowline System is subject to the following corrosion protection practices: cathodic protection and chemical programs for internal corrosion.

## Description of Integrity Management Program:

The PLA 9 Flowline System is subject to the following integrity management practices: continuous pressure monitoring.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

Bored and cased.

## OPERATOR COMMENTS AND SUBMITTAL

Comments The date construction completed and date placed in service is based on the oldest construction date for a pipeline in the lateral. The month and day are arbitrarily chosen for the given year.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/08/2019 Email: patti.campbell@bpx.com

Print Name: Patti Campbell Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Director of COGCC Date: 11/7/2019

### Attachment Check List

**Att Doc Num** **Name**

402203564	Form44 Submitted
402203581	FLOWLINE SYSTEM GEODATABASE SHP
402203582	FLOWLINE LAYOUT DRAWING

Total Attach: 3 Files