

State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
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OGCC RECEPTION

Receive Date:

10/08/2019

Document Number:

402203564

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Domestic Taps, Crude Oil Transfer Lines, and Produced Water Transfer Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k. To register Flowline Systems, the operator will use the Form 44 to request approval of a Rule 502.b variance from the requirements for Off-Location Flowline Registration per Rule 1101.a.(2).A.viii and 1101.a.(2).B.ii.

Operator Information

OGCC Operator Number: 10000 Contact Person: Patti Campbell
Company Name: BP AMERICA PRODUCTION COMPANY Phone: (970) 712-5997
Address: 1199 MAIN AVENUE SUITE 101 Email: patti.campbell@bpx.com
City: DURANGO State: CO Zip: 81301
Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM**FLOWLINE SYSTEM IDENTIFICATION**

Facility ID Number: Flowline System Name: PLA 9 Jurisdiction: COGCC

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: LA PLATA
Qtr Qtr: SWNE Section: 21 Township: 32N Range: 10W Meridian: N
Latitude: 37.004953 Longitude: -107.934248
PDOP Reading: Date of Measurement: 10/01/2019

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 10/01/1991
Pipe Material: Carbon Steel Bedding Material:
Max outer Diameter (inches): 6.000 Type of Fluid Transferred: Natural Gas
Max Anticipated Operating PSI: Testing Pressure: Test Date:

Description of Corrosion Protection:

The PLA 9 Flowline System is subject to the following corrosion protection practices: cathodic protection and chemical programs for internal corrosion.

Description of Integrity Management Program:

The PLA 9 Flowline System is subject to the following integrity management practices: continuous pressure monitoring.

Construction method used for all public by-ways, road crossings, sensitive wildlife habitats, sensitive areas and natural and manmade watercourses (i.e., bored and cased or bored only)

Bored and cased.

OPERATOR COMMENTS AND SUBMITTAL

Comments The date construction completed and date placed in service is based on the oldest construction date for a pipeline in the lateral. The month and day are arbitrarily chosen for the given year.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 10/08/2019 Email: patti.campbell@bpx.com

Print Name: Patti Campbell Title: Regulatory Analyst

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Attachment Check List

Att Doc Num **Name**

402203581	FLOWLINE SYSTEM GEODATABASE SHP
402203582	FLOWLINE LAYOUT DRAWING

Total Attach: 2 Files