

FORM
5A
Rev
06/12

State of Colorado
Oil and Gas Conservation Commission
1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:
402143230

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459
2. Name of Operator: EXTRACTION OIL & GAS INC
3. Address: 370 17TH STREET SUITE 5300
City: DENVER State: CO Zip: 80202
4. Contact Name: Elaine Winick
Phone: (970) 576-3461
Fax: (970) 534-6001
Email: ewinick@extractionog.com

5. API Number 05-123-49914-00
6. County: WELD
7. Well Name: Coyote Trails
Well Number: 33S-20-1N
8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 07/28/2019 End Date: 08/06/2019 Date of First Production this formation: 10/18/2019
Perforations Top: 8373 Bottom: 17932 No. Holes: 1129 Hole size: 38/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara with 48 stage plug and perf:
9600035 total pounds proppant pumped: 4910025 pounds 40/70 mesh; 4690010 pounds 30/50 mesh.
230551 total bbls fluid pumped: 211051 bbls gelled fluid; 19500 bbls fresh water; 0 bbls Acid

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 230551 Max pressure during treatment (psi): 8629
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33
Type of gas used in treatment: Min frac gradient (psi/ft): 0.88
Total acid used in treatment (bbl): 0 Number of staged intervals: 48
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 7307
Fresh water used in treatment (bbl): 19500 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 9600035 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/28/2019 Hours: 24 Bbl oil: 365 Mcf Gas: 1003 Bbl H2O: 532
Calculated 24 hour rate: Bbl oil: 365 Mcf Gas: 1003 Bbl H2O: 532 GOR: 2748
Test Method: FLOWING Casing PSI: 2399 Tubing PSI: 1823 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 49
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8194 Tbg setting date: 10/02/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 506 FNL & 2601 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: Email ewinick@extractionog.com

Attachment Check List

Att Doc Num	Name
402229991	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)