



# Job Summary

Ticket Number: **BCO-1906-0018** Ticket Date: \_\_\_\_\_  
 TN# \_\_\_\_\_

COUNTY	COMPANY	API Number
Weld	BONANZA CREEK ENERGY	05-123-49899
WELL NAME	RIG	JOB TYPE
Latham F11-J14-14HNB	Akita 519	Surface Casing
SURFACE WELL LOCATION	CJES Field Supervisor	CUSTOMER REP
40.31901 -104.39706	Justin Collin	Tim Joel

EMPLOYEES		
Justin Collin	Supervisor	
Tony Yates	Operator	
Justin Lacombe	Bulker	

<b>WELL PROFILE</b>			
Max Treating Pressure (psi):	1500	Bottom Hole Static Temperature (°F):	
Bottom Hole Circulating Temperature (°F):		Well Type:	

Open Hole					
1	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
	13.5	0	1625		
2	Size (in)	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

Casing/Tubing/Drill Pipe							
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Surface	9.625	36	J-55	0	1625		
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)
Type	Size (in)	Weight (lb/ft)	Grade	TMD From (ft)	TMD to (ft)	TVD From (Ft)	TVD to (Ft)

### CEMENT DATA

<b>Stage 1:</b>	From Depth (ft):	0	963
Type: <b>Surface Lead</b>	Volume (sacks):	295	Volume (bbls): 126.74
Cement & Additives: _____ Density (ppg) Yield (ft³/sk) Water Req. _____			

<b>Stage 2:</b>	From Depth (ft):	963	To Depth (ft): 1623
Type: <b>Surface Tail</b>	Volume (sacks):	220	Volume (bbls): 57.57
Cement & Additives: _____ Density (ppg) Yield (ft³/sk) Water Req. _____			

<b>Stage 3:</b>	From Depth (ft):		To Depth (ft):
Type: <b>Top Off</b>	Volume (sacks):		Volume (bbls):
Cement & Additives: _____ Density (ppg) Yield (ft³/sk) Water Req. _____			

<b>Stage 4:</b>	From Depth (ft):		To Depth (ft):
Type:	Volume (sacks):		Volume (bbls):
Cement & Additives: _____ Density (ppg) Yield (ft³/sk) Water Req. _____			

### SUMMARY

Preflushes:	- 20 bbls of Fresh Water	Calculated Displacement (bbl):	Stage 1: 122.2	Stage 2:
	_____ bbls of _____	Actual Displacement (bbl):	122	
	_____ bbls of _____	Plug Bump (Y/N):	Y	Bump Pressure (psi): 978
Total Preflush/Spacer Volume (bbl):	20	Lost Returns (Y/N):	N	(if Y, when _____)
Total Slurry Volume (bbl):	184			
Total Fluid Pumped	204			
Returns to Surface:	Cement 38 bbls			

Job Notes (fluids pumped / procedures / tools / etc.): \_\_\_\_\_

Customer Representative Signature: \_\_\_\_\_ **Thank You For Using CJES O-TEX Cementing**

Cement Job Log



Customer:	BONANZA CREEK ENERGY	Date:	6/3/2019	Serv. Supervisor:	Justin Collin
Cust. Rep.:	Tim Joel	Ticket #:	BCO-1906-0018	Serv. Center	Brighton - 3021
Lease:	Latham F11-J14-14HNB	API Well #:	05-123-49899	County:	Weld State: CO
Well Type:		Rig:	Akita 519	Type of Job:	Surface Casing

Materials Furnished by C&J ENERGY SERVICES

Plugs	Casing Hardware	Physical Slurry Properties					
		Sacks of Cement	Fluid Dens (lb/gal)	Excess	Yield (cuft/sk)	Mix Water (gal/sk)	Fluid Volume (bbls)
Spacer - 20 bbl Fresh Water						20.00	
Lead	100 % CJ922 +2.0 % CJ110+2.0 % CJ101+0.25 PPS CJ600+0.4 % CJX157011	295	12		2.42	14.25	127.14 100
Tail	100 % CJ922 +1.0 % CJ110+0.25 PPS CJ600+0.4 % CJX157011	220	14.2		1.47	7.31	57.75 38
Top Out (If Needed)	+100 % CJ914	100	15.8		1.15	5.00	20.44 12
Displacement Chemicals:							