

FORM  
5A

Rev  
06/12

## State of Colorado

### Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

### COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (970) 576-3461

Fax: (970) 534-6001

Email: ewinick@extractionog.com

5. API Number 05-123-48248-00

7. Well Name: Coyote Trails

8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 33W-15-7N

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION  
Treatment Date: 08/24/2019 End Date: 08/31/2019 Date of First Production this formation: 10/19/2019  
Perforations Top: 8644 Bottom: 16164 No. Holes: 889 Hole size: 40/100  
Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara with 38 stage plug and perf:  
7600000 total pounds proppant pumped: 3800000 pounds 40/70 mesh; 3800000 pounds 30/50 mesh.  
177150 total bbls fluid pumped: 165991 bbls gelled fluid; 11159 bbls fresh water and 0 bbls Acid.

This formation is commingled with another formation: ☐ Yes ☒ No  
Total fluid used in treatment (bbl): 177150 Max pressure during treatment (psi): 8596  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.78  
Total acid used in treatment (bbl): 0 Number of staged intervals: 38  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 6335  
Fresh water used in treatment (bbl): 11159 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 7600000 Rule 805 green completion techniques were utilized: ☒  
Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 10/28/2019 Hours: 24 Bbl oil: 212 Mcf Gas: 651 Bbl H2O: 591  
Calculated 24 hour rate: Bbl oil: 212 Mcf Gas: 651 Bbl H2O: 591 GOR: 3071  
Test Method: flowing Casing PSI: 2396 Tubing PSI: 1668 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 49  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8626 Tbg setting date: 09/30/2019 Packer Depth:  
Reason for Non-Production:  
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt  
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1954 FNL & 2603 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick  
Title: Completions Tech Date: Email ewinick@extractionog.com

## Attachment Check List

Att Doc Num	Name
402232469	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)