

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

11/04/2019

Submitted Date:

11/06/2019

Document Number:

693801220**FIELD INSPECTION FORM**Loc ID 312383 Inspector Name: BROWNING, CHUCK On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 53255Name of Operator: MARALEX RESOURCES INCAddress: P O BOX 338City: IGNACIO State: CO Zip: 81137**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:11 Number of Comments4 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ried, Jordan	970-563-4000	maralextechjr@gmail.com	All Inspections
Labowskie, Steve		steve.labowskie@state.co.us	
Browning, Chuck	970-433-4139	chuck.browning@state.co.us	Field Inspector
,		dnr_cogccengineering@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221430	WELL	SI	04/01/2016	GW	077-08030	FEDERAL 15-1	SI

General Comment:

COGCC staff performed a followup field inspection on 11/4/2019. Followup to inspection doc#680404073 on 12/10/2018. Issues were found requiring corrective action. CA(s) from previous inspection not completed. See inspection text and photos for details. Any Corrective Actions from previous inspections that have not been addressed are still applicable.

Location				
Lease Road:				
Type	Access			
comment:	BLM			
Corrective Action	L		Date:	
Type	Main			
comment:	BLM			
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Tank labels faded and peeling.			
Corrective Action:	Install sign to comply with Rule 210.d.		Date:	12/06/2019
Type	WELLHEAD			
Comment:	Sign not posted or information inaccurate at well(s) or battery.			
Corrective Action:	Install sign to comply with Rule 210.b. CA from previous inspection not completed. CA date remains the same as previous inspection.		Date:	01/14/2019
Emergency Contact Number:				
Comment:	None			
Corrective Action:			Date:	
Overall Good: <input checked="" type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	PIT			
Comment:	Fencing and netting around blowdown pit.			
Corrective Action:			Date:	
Equipment:				
Type: Horizontal Heated Separator	# 1			corrective date
Comment:				
Corrective Action:			Date:	
Type: Deadman # & Marked	# 3			
Comment:	Umarked anchors			
Corrective Action:	Install proper guy line markers per Rule 1003.a. CA from previous inspection not completed. CA date remains the same as previous inspection.		Date:	12/31/2018

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	100 BBLS	STEEL AST		39.245166,-108.697519	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 221430 Type: WELL API Number: 077-08030 Status: SI Insp. Status: SI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well shut in 4/2016.
No current MIT on record or delinquent as required by Rule 326.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.
CA from previous inspection not completed. CA date remains the same as previous inspection.

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: Corrective Action: Date: **Pits:** ☐ NO SURFACE INDICATION OF PITType: BlowdownLined: NOPit ID: Lat: 39.245166Long: -108.697519Reference Point: SEOther: Length: 10Width: 10**Lining:**Liner Type: Liner Condition: Comment: Corrective Action: Date: **Fencing:**Fencing Type: Netting/Fence comFencing Condition: AdequateComment: Corrective Action: Date: **Netting:**Netting Type: Fence/Net ComboNetting Condition: GoodComment: Corrective Action: Date: Anchor Trench Present: Oil Accumulation: NO2+ feet Freeboard: Comment: Corrective Action: Date: **Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693801228	Inspection photos 11/4/2019	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4981945