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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 34105	Contact Name and Telephone
Name of Operator: Gilbert-Stewart Operating LLC	Kent Gilbert
Address: Suite 200 1801 Broadway	No: (303) 478-8393
City: Denver State: CO Zip: 80202	Email: kgoil@msn.com
API Number: 05-017-07224 OGCC Facility ID Number:	
Well/Facility Name: Akers Well/Facility Number: #2	
Location QtrQtr: NESE Section: 1 Township: 15S Range: 45W Meridian: 6PM	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date:

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth  
3950'

Wellbore Data at Time of Test

Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:
Shawnee/Topeka	4032-4046	

Tubing Casing/Annulus Test

Tubing Size: NA	Tubing Depth: NA	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Test Data

Test Date 11/5/19	Well Status During Test TA	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure NA	Final Tubing Pressure NA
Casing Pressure Start Test 400 PSI	Casing Pressure - 5 Min. 390 PSI	Casing Pressure - 10 Min. 390 PSI	Casing Pressure Final Test 390 PSI	Pressure Loss or Gain During Test -10 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Brian Welsh		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Kent Gilbert

Signed: Kent Gilbert

Title: Managing Partner

Date: 10/29/2019

OGCC Approval: Brian Welsh

Title: Field Inspector

Date: 11/5/19

Conditions of Approval, if any:

Form 42 # 402219947

Insp Doc # 697000153