

State of Colorado
Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402229743

Date Received:

11/04/2019

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

469032

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	Phone Numbers
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>		Mobile: <u>(970) 2106889</u>
Contact Person: <u>Lorne C Prescott</u>		Email: <u>lprescott@laramie-energy.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402229743

Initial Report Date: 11/04/2019 Date of Discovery: 11/01/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 15 TWP 8S RNG 92W MERIDIAN 6

Latitude: 39.357588 Longitude: -107.644467

Municipality (if within municipal boundaries): _____ County: MESA

Reference Location:

Facility Type: GAS COMPRESSOR STATION Facility/Location ID No _____

Spill/Release Point Name: Alkali Creek Compression Station No Existing Facility or Location ID No.

Number: _____ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: Approximately 113 bbls of fluid inside containment, small stain outside containment

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): _____

Weather Condition: 25 deg F, clear

Surface Owner: FEDERAL Other(Specify): _____

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State Residence/occupied Structure Livestock Public Byway Surface Water Supply Area

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Laramie discovered an accumulation of fluids inside the tank battery secondary containment about mid-day on Friday, Nov 1. Approximately 114 bbls of fluid was released and it mixed with snow/ice inside the containment. a total of 130 bbls was pumped from the containment and disposed of at Greenleaf. A small area outside the containment exhibited staining/fluid, likely seeping from a compromise in the liner. The amount outside the containment is estimated to be 15 gallons. The root cause of the release resulted from a failed heat trace on piping and frozed lines.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
11/2/2019	BLM	Jim Byers	-	Acknowledged
11/4/2019	Mesa County LGD	Jeff Hofman	-	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes No

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Lorne C Prescott

Title: Reg & Enviro Compliance Date: 11/04/2019 Email: lprescott@laramie-energy.com

COA Type

Description

	Delineate horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental eForm 19 if cleaned up immediately and/or Initial eForm 27 if additional site investigation and remediation is required OR if groundwater is encountered during cleanup operations. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	Assess nature and extent of contamination with confirmation soil samples. The operator shall comply with Rule 910.b.(3) for collection of soil samples. The operator shall notify the COGCC and comply with Rule 910.b.(4) if groundwater is encountered during cleanup operations.
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 11/1/2019).
	Spill Report and COGCC GIS Online indicate that the subject tank battery does not have an assigned COGCC facility ID. Contact Area COGCC Oil and Gas Location Assessment Specialist to determine whether or not Alkali Creek Compressor Station should be considered an Oil and Gas Location and whether Tank Battery should be permitted as an Oil and Gas Facility. Provide documentation of discussion with OGLA and the outcome regarding treatment of this Location & Facility via Supplemental eForm 19.

Attachment Check List

Att Doc Num	Name
402229743	SPILL/RELEASE REPORT(INITIAL)
402230091	AERIAL PHOTOGRAPH
402230092	AERIAL PHOTOGRAPH
402230093	SITE MAP

402231746

FORM 19 SUBMITTED

Total Attach: 5 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	Operator's report estimates 15 gallons of fluids released outside of tank battery secondary containment.	11/05/2019

Total: 1 comment(s)