

# State of Colorado Oil and Gas Conservation Commission

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Document Number:

402229743

Date Received:

11/04/2019

Spill report taken by:

Arauz, Steven

Spill/Release Point ID:

469032

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: <u>LARAMIE ENERGY LLC</u>	Operator No: <u>10433</u>	<b>Phone Numbers</b>
Address: <u>1401 SEVENTEENTH STREET #1401</u>		Phone: <u>(970) 8125311</u>
City: <u>DENVER</u>	State: <u>CO</u>	Mobile: <u>(970) 2106889</u>
Zip: <u>80202</u>		Email: <u>lprescott@laramie-energy.com</u>
Contact Person: <u>Lorne C Prescott</u>		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402229743

Initial Report Date: 11/04/2019 Date of Discovery: 11/01/2019 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR SESE SEC 15 TWP 8S RNG 92W MERIDIAN 6Latitude: 39.357588 Longitude: -107.644467Municipality (if within municipal boundaries): \_\_\_\_\_ County: MESA

#### Reference Location:

Facility Type: GAS COMPRESSOR STATION☐ Facility/Location ID No \_\_\_\_\_Spill/Release Point Name: Alkali Creek Compression Station☒ No Existing Facility or Location ID No.

Number: \_\_\_\_\_

☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): >=100Estimated Other E&P Waste Spill Volume(bbl): 0Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Approximately 113 bbls of fluid inside containment, small stain outside containment

#### Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): \_\_\_\_\_

Weather Condition: 25 deg F, clearSurface Owner: FEDERAL

Other(Specify): \_\_\_\_\_

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Laramie discovered an accumulation of fluids inside the tank battery secondary containment about mid-day on Friday, Nov 1. Approximately 114 bbls of fluid was released and it mixed with snow/ice inside the containment. a total of 130 bbls was pumped from the containment and disposed of at Greenleaf. A small area outside the containment exhibited staining/fluid, likely seeping from a compromise in the liner. The amount outside the containment is estimated to be 15 gallons. The root cause of the release resulted from a failed heat trace on pipeing and frozed lines.

**List Agencies and Other Parties Notified:**

**OTHER NOTIFICATIONS**

Date	Agency/Party	Contact	Phone	Response
11/2/2019	BLM	Jim Byers	-	Acknowledged
11/4/2019	Mesa County LGD	Jeff Hofman	-	Acknowledged

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: \_\_\_\_\_

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: \_\_\_\_\_

**OPERATOR COMMENTS:**

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I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Lorne C Prescott

Title: Reg & Enviro Compliance Date: 11/04/2019 Email: lprescott@laramie-energy.com

**COA Type**

**Description**

	Delineate horizontal and vertical extent of impacted area and remediate impacts to Table 910-1 standards. Provide documentation in either a Supplemental eForm 19 if cleaned up immediately and/or Initial eForm 27 if additional site investigation and remediation is required OR if groundwater is encountered during cleanup operations. Documentation must include a figure showing spill area with sample locations plus laboratory results.
	Assess nature and extent of contamination with confirmation soil samples. The operator shall comply with Rule 910.b.(3) for collection of soil samples. The operator shall notify the COGCC and comply with Rule 910.b.(4) if groundwater is encountered during cleanup operations.
	Additional information required by Rule 906.b shall be submitted on a supplemental spill report no later than ten days after discovery (reported Discovery Date: 11/1/2019).
	Spill Report and COGCC GIS Online indicate that the subject tank battery does not have an assigned COGCC facility ID. Contact Area COGCC Oil and Gas Location Assessment Specialist to determine whether or not Alkali Creek Compressor Station should be considered an Oil and Gas Location and whether Tank Battery should be permitted as an Oil and Gas Facility.  Provide documentation of discussion with OGLA and the outcome regarding treatment of this Location & Facility via Supplemental eForm 19.

**Attachment Check List**

**Att Doc Num**

**Name**

402229743	SPILL/RELEASE REPORT(INITIAL)
402230091	AERIAL PHOTOGRAPH
402230092	AERIAL PHOTOGRAPH
402230093	SITE MAP

402231746	FORM 19 SUBMITTED
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Total Attach: 5 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Environmental	Operator's report estimates 15 gallons of fluids released outside of tank battery secondary containment.	11/05/2019

Total: 1 comment(s)