

State of Colorado  
Oil and Gas Conservation Commission



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FOR OGCC USE ONLY

Document Number: \_\_\_\_\_

Date Received: \_\_\_\_\_

**MECHANICAL INTEGRITY TEST**

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be a at minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: <u>46290</u>	Contact Name and Telephone <u>Susana Lara Mesa</u>
Name of Operator: <u>KPKAUFFMAN COMPANY INC.</u>	No: <u>(303) 833-5670</u>
Address: <u>1675 BROADWAY, STE. 2800</u>	Email: <u>slaramesa@kpk.com</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	
API Number: <u>05-123-09183</u> OGCC Facility ID Number: _____	
Well/Facility Name: <u>JUST UNIT</u> Well/Facility Number: <u>2</u>	
Location QtrQtr: <u>SESW</u> Section: <u>12</u> Township: <u>1N</u> Range: <u>68W</u> Meridian: <u>6P</u>	

Oper	OGCC
Pressure Chart	
Cement Bond Log	
Tracer Survey	
Temperature Survey	
Inspection Number	<u>69000560</u>

**SHUT-IN PRODUCTION WELL**       **INJECTION WELL**      Last MIT Date: 10/17/2012

Test Type:  
 Test to Maintain SI/TA status       5- year UIC       Reset Packer  
 Verification of Repairs       Annual UIC Test

Describe Repairs or Other Well Activities: \_\_\_\_\_

<b>Wellbore Data at Time of Test</b>			<b>Casing Test</b> Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth Ref. BP @4155
Injection/Producing Zone(s) <u>SX &amp; SH</u>	Perforated Interval: <u>4804-5254</u>	Open Hole Interval:	

<b>Tubing Casing/Annulus Test</b>			
Tubing Size: <u>2 3/8</u>	Tubing Depth: <u>4030</u>	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date <u>10/18/17</u>	Well Status During Test <u>SI</u>	Casing Pressure Before Test <u>0 PSI</u>	Initial Tubing Pressure <u>340 PSI</u>	Final Tubing Pressure
Casing Pressure Start Test <u>340 PSI</u>	Casing Pressure - 5 Min. <u>340 PSI</u>	Casing Pressure - 10 Min. <u>340 PSI</u>	Casing Pressure Final Test <u>340 PSI</u>	Pressure Loss or Gain During Test <u>0 PSI</u>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): <u>Craig Carlile</u>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos  
 Signed: Rick Ramos Title: WORKOVER SUPERVISOR Date: 10/18/2017

OGCC Approval: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Conditions of Approval, if any: