

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

OGCC Operator Number: 46290	Contact Name and Telephone Susana Lara Mesa	Oper	OGCC
Name of Operator: KPKAUFFMAN COMPANY INC.	No: (303) 833-5670	Pressure Chart	
Address: 1675 BROADWAY, STE. 2800	Email: slaramesa@kpk.com	Cement Bond Log	
City: DENVER State: CO Zip: 80202		Tracer Survey	
API Number: 05-123-09183 OGCC Facility ID Number:		Temperature Survey	
Well/Facility Name: JUST UNIT Well/Facility Number: 2		Inspection Number	690000560
Location QtrQtr: SESW Section: 12 Township: 1N Range: 68W Meridian: 6P			

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 10/17/2012

Test Type:

☐ Test to Maintain SI/TA status

☒ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test		Casing Test	
Injection/Producing Zone(s) SX & SH	Perforated Interval: 4804-5254	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
		Bridge Plug or Cement Plug Depth Ref. BP @4155	
Tubing Casing/Annulus Test			
Tubing Size: 2 3/8	Tubing Depth: 4030	Top Packer Depth:	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data			
Test Date 10/18/17	Well Status During Test SI	Casing Pressure Before Test 0 PSI	Initial Tubing Pressure 340 PSI
Casing Pressure Start Test 340 PSI	Casing Pressure - 5 Min. 340 PSI	Casing Pressure - 10 Min. 340 PSI	Casing Pressure Final Test 340 PSI
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): Craig Carille	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos

Signed: Rick Ramos

Title: WORKOVER SUPERVISOR

Date: 10/18/2017

OGCC Approval:

Title:

Date:

Conditions of Approval, if any: