

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

401616079

Date Received:

04/26/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Ally Ota

Phone: (303) 860-5800

Fax: (303) 831-3988

Email: Alexandria.Ota@pdce.com

5. API Number 05-123-44005-00

7. Well Name: McGlothlin Farms

8. Location: QtrQtr: SESE Section: 4 Township: 5N Range: 64W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4X-214

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 02/07/2018 End Date: 02/24/2018 Date of First Production this formation: 03/30/2018  
Perforations Top: 6995 Bottom: 14326 No. Holes: 1548 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

44 Stage Plug and Perf  
Total Fluid: 149,917 bbls  
Gel Fluid: 109,434 bbls  
Slickwater Fluid: 39,494 bbls  
15% HCl Acid: 989 bbls  
Total Proppant: 8,397,000 lbs  
Silica Proppant: 8,397,000 lbs  
Method for determining flowback: Measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 149917

Max pressure during treatment (psi): 4890

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 1.01

Total acid used in treatment (bbl): 989

Number of staged intervals: 44

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 7707

Fresh water used in treatment (bbl): 148928

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 8397000

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

### Test Information:

Date: 04/21/2018 Hours: 24 Bbl oil: 392 Mcf Gas: 937 Bbl H2O: 378  
Calculated 24 hour rate: Bbl oil: 392 Mcf Gas: 937 Bbl H2O: 378 GOR: 2390  
Test Method: Flowing Casing PSI: 2656 Tubing PSI: 1763 Choke Size: 16/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1292 API Gravity Oil: 50  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6706 Tbg setting date: 03/24/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

Actual Top of Production Zone footages: 1,696' FSL & 573' FEL Sec: 4 Twp: 5N Rng: 64W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Contractor Date: 4/26/2018 Email: Cassie.Gonzalez@pdce.com

:

### Attachment Check List

Att Doc Num Name

401616079 FORM 5A SUBMITTED

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Permitting review complete.	11/05/2019

Total: 1 comment(s)