

FORM  
5

Rev  
10/14

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401772513

Date Received:

10/08/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10124 Contact Name: Julian Huzyk  
Name of Operator: VESSELS COAL GAS INC Phone: (303) 547-2860  
Address: 730 17TH ST - SUITE 430 Fax: \_\_\_\_\_  
City: DENVER State: CO Zip: 80202 Email: jhuzyk@gmail.com

API Number 05-051-06118-00 County: GUNNISON  
Well Name: Oxbow Mining LLC Well Number: 2  
Location: QtrQtr: NESW Section: 9 Township: 13S Range: 90W Meridian: 6  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_  
Footage at surface: Distance: 1409 feet Direction: FSL Distance: 1882 feet Direction: FWL  
As Drilled Latitude: 38.930260 As Drilled Longitude: -107.453240

GPS Data:  
Date of Measurement: 07/09/2013 PDOP Reading: 2.8 GPS Instrument Operator's Name: Kris Crawford  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\* If directional footage at Top of Prod. Zone Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_  
FNL/FSL \_\_\_\_\_ FEL/FWL \_\_\_\_\_

\*\* If directional footage at Bottom Hole Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_ Dist: \_\_\_\_\_ feet Direction: \_\_\_\_\_  
Sec: \_\_\_\_\_ Twp: \_\_\_\_\_ Rng: \_\_\_\_\_

Field Name: WILDCAT Field Number: 99999

Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/02/2013 Date TD: 12/04/2013 Date Casing Set or D&A: 12/04/2013  
Rig Release Date: 12/05/2013 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 45 TVD\*\* \_\_\_\_\_ Plug Back Total Depth MD \_\_\_\_\_ TVD\*\* \_\_\_\_\_

Elevations GR 6086 KB 6093 Digital Copies of ALL Logs must be Attached per Rule 308A

List Electric Logs Run:  
none

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	21	18	70	0	30	24	0	30	CALC
1ST	16	13+3/8	50	0	40	29	0	40	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CAMEO SANDS-COALS	39		NO	NO	

Operator Comments:

Revision submitted pursuant to email guidance from Fenton Buchanan

Drill 21" Hammer 0-30', Set and cement 30' of 18" casing, 24 sacks of cement, cement top 6,083', cement bottom 6,056'  
 Drill 16" Rotary 30 to 39.5', hit mine, tag bottom at 45', Set and cement 40' of 13 3/8" casing, 29 sacks of cement, cement top 6,086', cement bottom 6,046'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Julian Huzyk

Title: Chief Operating Officer Date: 10/8/2019 Email: jhuzyk@gmail.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b><u>Attachment Checklist</u></b>			
	CMT Summary *	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b><u>Other Attachments</u></b>			
401772513	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402203573	Daily Drilling Report	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402203578	Drilling Plan	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
402203671	Drilling Plan	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected spud date, TD per Daily Drilling Report (doc #402203573). Corrected surface & 1st string hole size, casing sizes, cement tops, & cement bottoms per Daily Drilling Report (doc #402203573). Removed all stage/top out/remedial cement fields, as they were primary cement & reported on the casing tab. Moved "details of work" entered on stage tab to submit tab operator comments. PRESUMED that operator's depths regarding relative cement intervals are in depth AMSL, and not depth below Ground Level. Removed CAMSC measured depth bottom. No CBL, and confirmed by operator. Per Craig Burger: "we don't need a CBL on the GOB wells that are converted."	11/01/2019
Permit	RTD: Form not filled out adequately enough to complete permit review. Operator pointed to guidance on website and asked to fill out form correctly and submit within 7 days.	10/01/2019

Total: 2 comment(s)

