

FORM
5Rev
10/14State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

401772513

Date Received:

10/08/2019

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and/or cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10124

Contact Name: Julian Huzyk

Name of Operator: VESSELS COAL GAS INC

Phone: (303) 547-2860

Address: 730 17TH ST - SUITE 430

Fax:

City: DENVER

State: CO

Zip: 80202

Email: jhuzyk@gmail.com

API Number 05-051-06118-00

County: GUNNISON

Well Name: Oxbow Mining LLC

Well Number: 2

Location: QtrQtr: NESW

Section: 9

Township: 13S

Range: 90W

Meridian: 6

FNL/FSL

FEL/FWL

Footage at surface: Distance: 1409 feet

Direction: FSL Distance: 1882 feet

Direction: FWL

As Drilled Latitude: 38.930260

As Drilled Longitude: -107.453240

GPS Data:

Date of Measurement: 07/09/2013

PDOP Reading: 2.8

GPS Instrument Operator's Name: Kris Crawford

FNL/FSL

FEL/FWL

** If directional footage at Top of Prod. Zone

Dist: feet

Direction:

Dist: feet

Direction:

Sec: Twp:

Rng:

FNL/FSL

FEL/FWL

** If directional footage at Bottom Hole

Dist: feet

Direction:

Dist: feet

Direction:

Sec: Twp:

Rng:

Field Name: WILDCAT

Field Number: 99999

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 12/02/2013

Date TD: 12/04/2013

Date Casing Set or D&A: 12/04/2013

Rig Release Date: 12/05/2013 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 45

TVD**

Plug Back Total Depth MD

TVD**

Elevations GR 6086

KB 6093

Digital Copies of ALL Logs must be Attached per Rule 308A

☒

List Electric Logs Run:

none

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	21	18	70	0	30	24	0	30	CALC
1ST	16	13+3/8	50	0	40	29	0	40	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
CAMEO SANDS-COALS	39		NO	NO	

Operator Comments:

Revision submitted pursuant to email guidance from Fenton Buchanan

Drill 21" Hammer 0-30', Set and cement 30' of 18" casing, 24 sacks of cement, cement top 6,083', cement bottom 6,056'
Drill 16" Rotary 30 to 39.5', hit mine, tag bottom at 45', Set and cement 40' of 13 3/8" casing, 29 sacks of cement, cement top 6,086', cement bottom 6,046'

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julian Huzyk

Title: Chief Operating Officer Date: 10/8/2019 Email: jhuzyk@gmail.com

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
	CMT Summary *	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
401772513	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402203573	Daily Drilling Report	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402203578	Drilling Plan	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
402203671	Drilling Plan	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Corrected spud date, TD per Daily Drilling Report (doc #402203573). Corrected surface & 1st string hole size, casing sizes, cement tops, & cement bottoms per Daily Drilling Report (doc #402203573). Removed all stage/top out/remedial cement fields, as they were primary cement & reported on the casing tab. Moved "details of work" entered on stage tab to submit tab operator comments. PRESUMED that operator's depths regarding relative cement intervals are in depth AMSL, and not depth below Ground Level. Removed CAMSC measured depth bottom. No CBL, and confirmed by operator. Per Craig Burger: "we don't need a CBL on the GOB wells that are converted."	11/01/2019
Permit	RTD: Form not filled out adequately enough to complete permit review. Operator pointed to guidance on website and asked to fill out form correctly and submit within 7 days.	10/01/2019

Total: 2 comment(s)

