

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

11/04/2019

Submitted Date:

11/05/2019

Document Number:

680305946

FIELD INSPECTION FORM
 Loc ID 313852 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num:
Operator Information:

OGCC Operator Number: 52530

Name of Operator: MAGPIE OPERATING INC

Address: 2707 SOUTH COUNTY RD 11

City: LOVELAND State: CO Zip: 80537

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

8 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested
**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**
Contact Information:

Contact Name	Phone	Email	Comment
Warner, Ross		ross.magpieoil@gmail.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
226424	WELL	TA	06/01/2019	OW	087-07160	REDIESS 1	PA

General Comment:

P&A in progress. RU Wireline, set CIBP @ (5230'), set (2) sks cement on top CIBP, perf. @ (1000'), perf. @ (150'). Shut down well, Shut in for night.

Location

Lease Road:			
Type	Access		
comment:	Two track, loose sandy soils.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Satisfactory

Corrective Action: Date:

Overall Good: ☐

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	# 0		
Comment:	Remove all production equipment from location upon completion of P&A.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected FacilitiesFacility ID: 226424 Type: WELL API Number: 087-07160 Status: TA Insp. Status: PA**Cement**Cement ContractorContractor Name: Excel

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging OperationsDepth Plugs(feet range): 5230Cement Volume (sx): 2

Good Return During Job: _____

Cement Type: IIComment:

Safety meeting w/daily work plan, MIRU, RU Wireline, set CIBP @ (5230'), set (2) sks cement on top CIBP, WOC, perf. @ (1000'), perf @ (150'). Shut in well - Shut down for night.

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	In Process	Other	In Process			

Comment: [Use BMP's on location and lease roads for erosion management until final reclamation is approved.](#)

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
P&A in process.	schureky	11/05/2019