

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION Receive Date: 10/11/2018 Document Number: 401737062

Off-Location Flowline

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, or report abandonment of Off-Location Flowlines, Produced Water Transfer Systems, Domestic Taps, or Crude Oil Transfer Lines as required by the 1100 Series Rules. The Form shall also be submitted to report Grade 1 Gas Leaks from Flowlines per Rule 1104.k.

Operator Information

OGCC Operator Number: 10261 Contact Person: Matthew Minne Company Name: BAYSWATER EXPLORATION & PRODUCTION LLC Phone: (720) 6657831 Address: 730 17TH ST STE 500 Email: mminne@bayswater.us City: DENVER State: CO Zip: 80202 Is the Operator a Tier One member of the Utility Notification Center of Colorado (UNCC) that participates in Colorado's One Call notification system? Yes [X] No [ ]

OFF LOCATION FLOWLINE

FLOWLINE ENDPOINT LOCATION IDENTIFICATION

Location ID: 424084 Location Type: Production Facilities Name: DRAKE PC Number: MM14-15D County: WELD Qtr Qtr: NWSE Section: 14 Township: 7N Range: 67W Meridian: 6 Latitude: 40.571850 Longitude: -104.857600

FLOWLINE FACILITY INFORMATION

Flowline Facility ID: 469016 Flowline Type: Production Line Action Type: Registration

OFF LOCATION FLOWLINE REGISTRATION

Flowline End Point Riser

Latitude: 40.571843 Longitude: -104.857611 PDOP: 3.6 Measurement Date: 09/11/2018 Equipment at End Point Riser: Separator

Flowline Start Point Location Identification

Location ID: 424088 Location Type: Production Facilities [ ] No Location ID Name: Drake PC Number: MM14-15D Tank County: WELD Qtr Qtr: SWSE Section: 14 Township: 7N Range: 67W Meridian: 6 Latitude: 40.567320 Longitude: -104.858180

Flowline Start Point Riser

Latitude: 40.567465 Longitude: -104.858181 PDOP: 3.6 Measurement Date: 08/28/2018 Equipment at Start Point Riser: Well

**Flowline Description and Testing**

Type of Fluid Transferred: Multiphase Pipe Material: Carbon Steel Max Outer Diameter:(Inches) 2.000  
 Bedding Material: Native Materials Date Construction Completed: 09/09/2011  
 Maximum Anticipated Operating Pressure (PSI): 626 Testing PSI: 626  
 Test Date: 04/17/2018

**OPERATOR COMMENTS AND SUBMITTAL**

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: \_\_\_\_\_ Date: 10/11/2018 Email: mminne@bayswater.us

Print Name: Matthew Minne Title: Facility Operations Lead

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  \_\_\_\_\_ Director of COGCC Date: 11/5/2019

**Attachment Check List**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
401737062	Form44 Submitted
401793481	OFF-LOCATION FLOWLINE GEODATABASE
401793484	PRESSURE TEST

Total Attach: 3 Files