

**State of Colorado**  
**Oil and Gas Conservation Commission**

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DE	ET	OE	ES
Document Number: <b>1732763</b>			

**BRADENHEAD TEST REPORT**

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.  
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10391 3. BLM Lease No: \_\_\_\_\_

2. Name of Operator: STONEHAM PRODUCTION LLC

4. API Number; 05-123-14696-00 5. Multiple completion? ☐ Yes ☐ No

6. Well Name: CRAIG Number: 2

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): SESW,29,9N,56W,6

8. County WELD 9. Field Name: STONEHAM

10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 10/14/2019

12. Well Status: ☐ Flowing  
☐ Shut In ☐ Gas Lift  
☒ Pumping ☐ Injection  
☐ Clock/Intermitter  
☐ Plunger Lift

13. Number of Casing Strings:  
☒ Two ☐ Three ☐ Liner?

**14. EXISTING PRESSURES**

Record all pressures as found	Tubing: <u>48</u>	Tubing: _____	Prod Csg <u>48</u>	Intermediate	Surf. Csg
	Fm: _____	Fm: _____	Fm: _____	Csg: _____	<u>0</u>

**BRADENHEAD TEST**

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/> 66	<input type="checkbox"/>	<input type="checkbox"/> 66		D
	05:00	<input type="checkbox"/> 67	<input type="checkbox"/>	<input type="checkbox"/> 67		D
	10:00	<input type="checkbox"/> 68	<input type="checkbox"/>	<input type="checkbox"/> 68		D
	15:00	<input type="checkbox"/> 69	<input type="checkbox"/>	<input type="checkbox"/> 69		D
	20:00	<input type="checkbox"/> 70	<input type="checkbox"/>	<input type="checkbox"/> 70		D
	25:00	<input type="checkbox"/> 71	<input type="checkbox"/>	<input type="checkbox"/> 71		D
	30:00	<input type="checkbox"/> 72	<input type="checkbox"/>	<input type="checkbox"/> 72		D

BRADENHEAD SAMPLE TAKEN? ☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black

Other:(describe) \_\_\_\_\_

Sample cylinder number: \_\_\_\_\_

Instantaneous Bradenhead PSIG at end of test: > TSTM

**INTERMEDIATE CASING TEST**

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		
	30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>		

INTERMEDIATE SAMPLE TAKEN? ☐ Yes ☐ No ☐ Gas ☐ Liquid

Character of Intermediate fluid: ☐ Clear ☐ Fresh  
☐ Sulfur ☐ Salty ☐ Black

Other:(describe) \_\_\_\_\_

Sample cylinder number: \_\_\_\_\_

Instantaneous Intermediate Casing PSIG at end of test: > \_\_\_\_\_

Comments: Test was done while I was circulating chemical down the casing. That is the reason for pressure increasing. There was never any change in the Borehead pressure. No gas vapor the entire test

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Randy Barton Title: Pumper Phone: (970) 520-3288

Signed: Randy Barton Title: Pumper Date: 10/14/2019

Witnessed By: \_\_\_\_\_ Title: \_\_\_\_\_ Agency: \_\_\_\_\_