



# Daily Activities

Report # 2, Report Date: 11/13/2017

Well Name: N Parachute WF11B K10 596

API/UWI 05045113450000	Related POD K10 596	User Text 5	State CO	County GARFIELD
Permit Number	Original Spud Date	Total Depth (ftKB)	Original KB Elevation (ft)	Ground Elevation (ft)

## Jobs

Job Category Completion	Primary Job Type Hibernation	Secondary Job Type Prepare for drilling	Start Date 11/12/2013	End Date
AFE Number 8392	Total AFE Amount (Cost)	AFE - Field Est (Cost) -26,525	Total Field Estimate (Cost) 26,525	

## Daily Operations for 11/13/2017

Report Start Date 11/13/2017 06:30	Report End Date 11/13/2017 18:00	Personnel Total Hours (hr)	Daily Field Est Total (Cost) 6,095
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Operations at Report Time

Operations Next Report Period  
Plan Moving Forward: Tuesday 12/14/2017. TOOH w/ remaining 60 jts 2.375" tubing while pumping .25 bpm to fill hole. Rig down WO rig.

Operations Summary  
Ensign Well Service Rig #325  
11/13/2017  
N. Parachute W11B K10 596  
Days on 2 (Well Hibernation)  
AFE # 8392 (Temporary D&C Allocation AFE)  
Daily cost: \$6315  
Cumulative total cost to date: \$10770  
\*See Time Log for Complete Daily Report Details\*  
Fluid Summary:  
Pumped: 245 bbls of Produced H2O  
Recovered: 174 bbls of Produced H2O  
TWLTR: 71 bbls

Remarks

## Daily Contacts

Job Contact	Company	Mobile
Casey Woodmansee, Completions Consulta	Sparrowhawk Consulting	(970)433-5135

## Time Log

Start Time	Dur (hr)	Cum Dur (hr)	Code 2	Ops Category	Unschd Type	Com
06:30	0.50	0.50	Safety Meeting			Safety Meeting & JSA w/ Ensign Well Service Rig #325 (6), Caerus Completions (1) SITP (2-3/8" 4.7#)=0 psi (no tubing in hole) SICP (4-1/2" 11.6#)= 180 psi Surface Csg/BH (9-5/8" 36#) press= 20 psi
07:00	3.25	3.75	Tripping			Shut in sales line and bleed off 180 psi. Unlock and open 2.375 Pipe rams, and blind rams, remove TI Valve and 2.375 L-80 Pup jt. PU and NU scraper tool to btm of 2.375" tbg. RIH for scraper run w/ 95 stands (190 jts) 2.375" tubing to depth of 6165'. Lay down 8 jts of 2.375" tubing then TOOH and stand back with remaining 91 stands (182 joints) of 2.375" tbg. ND scraper tool.
10:15	2.00	5.75	Run Retrievable Bridge Plug			Organize and arrange BHA, BHA consists of 4.5" RBP @ 6.64' full length and 3.55' to center element, and On/off Tool @ 3.47' length (.65' swallow for j-body), and a 2.375 8' L-80 Pup jt @ 8' length. RIH w/ original 182 jt of 2.375 N-80 8rd EUE tubing from Derricks (91 stands).



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Start Time	Dur (hr)	Cum Dur (hr)	Code 2	Ops Category	Unschd Type	Com
12:15	0.50	6.25	Run Retrievable Bridge Plug			Establish up and down weights, Up-weight of 32K, down weight of 26K, neutral weight of 27K, using Right Hand torque - set 4.5" Plug @ 5945' = approximately 55' above Top perforations, slack off 20K onto 4.5" RBP, release any trapped right hand torque in workstring, energize top slips by pulling 5K over, slacking off to neutral, 10K over, slack off to neutral, and finally 15K over, slack off to 2K down on Plug, change over handling equipment, using left hand torque, rotate off of 4.5" T.S RBP, lay down jts 194 and jt 193 on Tubing Float.
12:45	2.75	9.00	Pressure Test			R/U Sandline Tee to Workstring, mix and spot 3sxs of Casing Sand down the Tubing, flush Tubing w/ 25bbls of filtered produced water, bleed off any trapped pressures, R/D Swab Tee, lay down 8jts of 2.375 8rd EUE Tubing (10jts total from plug), EOT @ 184jts = 5688', R/U Rig Pump and flow lines to circulate Filtered Produced Water down the Casing while returning up the Tubing. Circulated 170bbls to eliminate Gas cut fluid from Wellbore, close 2.375 Pipe Rams, close 2.375 TIW Stabbing Valve, pressure up Casing to 750psig and monitor at the 5K BOP closing unit, Held test for 15mins with a gain of 40psig = 770 psig start to 810 psig end, test good, bleed off trapped pressure, mix Packer fluid in Rig Tank, spot 70 bbls of PKR fluid down the Casing while returning up the Tubing.
15:30	1.50	10.50	Tripping			TOOH w/ 113 jts of 2.375" tubing while pumping .25 bpm down casing for disp, Leaving remaining 60 jts in hole.
17:00	1.00	11.50	Rig Up/Down			EOT @ 1953.34' (60jts). Close 2.375 Pipe Rams and lock in the closed position, install 2.375 TIW Stabbing Valve w/ Nightcap, both closed, close all Casing and test Valves, install secondary valves after each. Blow down Rig Pump and flow lines, drain excess water from Rig Pump. Winterize Rig and Rig Equipment. Clean Sweep location. Total bbls pumped = Total bbls pumped = =245bbls, Total bbls recovered = 174bbls, TWLTR = 71bbls, Well secure, Rig and Rig Equipment secure, location secure. SISDFN Job Not Complete

### Daily Costs

Carry forward?	Code 3	Cost Des	Cost (Cost)	Vendor	Ticket	Inv	Note
Yes		Service Rig	5,120	Ensign Well Service Rig #325		AFE #8392	EWS Rig #325 8 hrs, BOP's Plus Travel
Yes	8210.221	WIP - ICC - Prod Foreman/Super	975	SparrowHawk Consulting	est	AFE #8392	Consultant- 12 Hour Ops. Casey Woodmansee

### Personnel Log

Company	Type	Count	Reg Work Time (hr)	Tot Work Time (hr)	Note



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Permit Number	Original Spud Date 2/02/2000 04:00	Total Depth (ftKB) 9545.0	Original KB Elevation (ft) 6740.00	Ground Elevation (ft) 6000.04

### Safety Checks

Date	Type	Des	Com

### Fuel Usage

Date	Supply Item Des	Type	Unit Label	Unit Sz	Consumed	Received	Returned