

Document Number:
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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10071 4. Contact Name: Allie Ryan
 2. Name of Operator: HIGHPOINT OPERATING CORPORATION Phone: (303) 312-8153
 3. Address: 555 17TH ST STE 3700 Fax: _____
 City: DENVER State: CO Zip: 80202 Email: aryan@hpres.com

5. API Number 05-123-47616-00 6. County: WELD
 7. Well Name: Anschutz Coffelt Well Number: 5-61-34-2532BN
 8. Location: QtrQtr: SWNW Section: 35 Township: 5N Range: 61W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
 Treatment Date: 07/22/2019 End Date: 09/03/2019 Date of First Production this formation: 09/21/2019
 Perforations Top: 6311 Bottom: 15883 No. Holes: 2280 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:
95 Stage PermStim frac with 8,263,682 lb 30/50 white sand, 982,775 lbs 100 mesh white sand. 1994 bbls of acid (15% HCL & SpearPoint), 33,955 bbls of recycled water, and 274,979 bbls of freshwater used in treatment process.

This formation is commingled with another formation: Yes No
 Total fluid used in treatment (bbl): 311261 Max pressure during treatment (psi): 9584
 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33
 Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.90
 Total acid used in treatment (bbl): 1994 Number of staged intervals: 95
 Recycled water used in treatment (bbl): 33955 Flowback volume recovered (bbl): 4925
 Fresh water used in treatment (bbl): 275312 Disposition method for flowback: DISPOSAL
 Total proppant used (lbs): 9246457 Rule 805 green completion techniques were utilized:
 Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 11/01/2019 Hours: 24 Bbl oil: 254 Mcf Gas: 147 Bbl H2O: 289
 Calculated 24 hour rate: Bbl oil: 254 Mcf Gas: 147 Bbl H2O: 289 GOR: 578
 Test Method: FLOWING Casing PSI: 1019 Tubing PSI: 604 Choke Size: 17/64
 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1487 API Gravity Oil: 38
 Tubing Size: 2 + 3/4 Tubing Setting Depth: 5787 Tbg setting date: 08/21/2019 Packer Depth: _____
 Reason for Non-Production: _____
 Date formation Abandoned: _____ Squeeze: Yes No If yes, number of sacks cmt _____
 ** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

Per the Form 5, this 5A will report the TPZ and BPZ footages.
The TPZ is located at 508 FEL 2126 FNL
The BPZ is located at 493 FWL 2108 FNL

The wellbore beyond the unit boundary setback is physically isolated by: wet shoe sub and float collar.

HighPoint Operating Corporation certifies that none of the wellbore beyond the unit boundary setback was completed.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Allie Ryan
Title: Regulatory Analyst Date: _____ Email: aryan@hpres.com
:

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft per operator request to make corrections - 11/4/2019	10/31/2019

Total: 1 comment(s)