

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns: DE, ET, OE, ES

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Date Received: 05/14/2018

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202
4. Contact Name: Marina Ayala
Phone: (720) 880-6355
Fax:
Email: mayala@caerusoilandgas.com

5. API Number 05-045-23387-00
6. County: GARFIELD
7. Well Name: Puckett
Well Number: 23D-23 697
8. Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2018 End Date: 03/19/2018 Date of First Production this formation: 04/11/2018

Perforations Top: 7144 Bottom: 8956 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment: Open Hole: [ ]

Frac'd with 55973bbls slickwater and 95bbls of 7.5% HCL acid

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 56068 Max pressure during treatment (psi): 8382

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.49

Total acid used in treatment (bbl): 95 Number of staged intervals: 7

Recycled water used in treatment (bbl): 55973 Flowback volume recovered (bbl): 22206

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/11/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 266 Bbl H2O: 2065

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 266 Bbl H2O: 2065 GOR: 0

Test Method: FLOWING Casing PSI: 550 Tubing PSI: Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8671 Tbg setting date: 05/01/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Marina Ayala

Title: Completions Tech Date: 5/14/2018 Email mayla@caerusoilandgas.com  
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### Attachment Check List

**Att Doc Num**      **Name**

401638779	FORM 5A SUBMITTED
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Total Attach: 1 Files

### General Comments

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Permit	Frac focus dates don't match treatment dates emailed operator form ready to pass after form 5 passed	10/09/2019

Total: 1 comment(s)