

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401638779

Date Received:

05/14/2018

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456

2. Name of Operator: CAERUS PICEANCE LLC

3. Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

4. Contact Name: Marina Ayala

Phone: (720) 880-6355

Fax:

Email: mayala@caerusoilandgas.com

5. API Number 05-045-23387-00

7. Well Name: Puckett

6. County: GARFIELD

Well Number: 23D-23 697

8. Location: QtrQtr: SESW Section: 23 Township: 6S Range: 97W Meridian: 6

9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 03/19/2018 End Date: 03/19/2018 Date of First Production this formation: 04/11/2018

Perforations Top: 7144 Bottom: 8956 No. Holes: 189 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd with 55973bbls slickwater and 95bbls of 7.5% HCL acid

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 56068

Max pressure during treatment (psi): 8382

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.49

Total acid used in treatment (bbl): 95

Number of staged intervals: 7

Recycled water used in treatment (bbl): 55973

Flowback volume recovered (bbl): 22206

Fresh water used in treatment (bbl): 0

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 04/11/2018 Hours: 24 Bbl oil: 0 Mcf Gas: 266 Bbl H2O: 2065

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 266 Bbl H2O: 2065 GOR: 0

Test Method: FLOWING Casing PSI: 550 Tubing PSI: Choke Size: 48/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 8671 Tbg setting date: 05/01/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Marina Ayala

Title: Completions Tech

Date: 5/14/2018

Email mayla@caerusoilandgas.com

:

### **Attachment Check List**

**Att Doc Num**

**Name**

401638779

FORM 5A SUBMITTED

Total Attach: 1 Files

### **General Comments**

**User Group**

**Comment**

**Comment Date**

Permit

Frac focus dates don't match treatment dates emailed operator form ready to pass after form 5 passed

10/09/2019

Total: 1 comment(s)