

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/25/2019

Submitted Date:

10/28/2019

Document Number:

689803219

FIELD INSPECTION FORM

Loc ID: 430051 Inspector Name: Waldron, Emily On-Site Inspection: 2A Doc Num: _____

Status Summary:
 THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:
 7 Number of Comments
 6 Number of Corrective Actions
 Corrective Action Response Requested

Operator Information:
 OGCC Operator Number: 10525
 Name of Operator: SANTA FE NATURAL RESOURCES INC
 Address: 4833 FRONT STREET UNIT B 506
 City: CASTLE ROCK State: CO Zip: 80104

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Sullivan, Micheal		durangopl@google.com	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Neidel, Kris		kris.neidel@state.co.us	
Pesicka, Conor		conor.pesicka@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430052	WELL	SI	09/01/2016	OW	081-07747	Ridgeview 32-16-1	SI

General Comment:

COGCC Inspection Report 689803219 Summary
 On Friday 10/25/2019 at approximately 10:15, I, Inspector Emily Waldron, conducted a follow up field inspection at Santa Fe Natural Resources Inc Ridgeview 32-16-1 at 430052 in Moffat County Colorado.
 During this inspection the following possible compliance issues were observed:
 Emergency number rang once and then went to voicemail. Install sign to comply with Rule 210 by 11/28/2019.
 Ongoing release occurring at wellhead. Produced water constant leak. Cellar full of water. See photos 1-2. Immediately stop release. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d by 8/14/2019.
 Ongoing release occurring at tank flowline. Stained soil and water. See photos 3-4. Immediately stop release. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d by 8/14/2019.
 Stained soil at separator. See photo 6. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff and securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d by 11/11/2017.
 Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon or Plug Well. Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention by 11/28/2019.
 Ridgeview 32-16-1 has a flare pit, a Form 15, Pit Permit has not been filed with the COGCC for this pit. The operator should submit a Form 15 for the pit on this location by 12/16/2017.
 I left a voicemail with Mike Sullivan of Santa Fe on 8/14/2019 at 15:45 informing him of the 3 ongoing releases and their need to be stopped immediately. I asked for a return call to confirm receipt of my voicemail and to confirm stopping of releases and never received that call. During this follow up inspection I contacted COGCC EPS Kris Neidel who contacted Mr. Sullivan, record of attempts to follow up that conversation with email communication can be seen at document numbers 1313025 and 1313052.
 A follow up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report 689803219.

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	303-681-5901 Emergency number either rang once and then went to voicemail. Inspector never received call back about ongoing releases in 8/14/2019 inspection.		
Corrective Action:	Install sign to comply with Rule 210.		Date: 11/28/2019

Overall Good:

Spills:			
Type	Area	Volume	
Produced Water	Tank	>= 5 bbls	
Comment:	Ongoing release occurring at tank flowline, release appears to have been ongoing since 8/14/2019 inspection.		
Corrective Action:	Immediately stop release. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 08/14/2019
Produced Water	WELLHEAD	>= 5 bbls	
Comment:	Ongoing release occurring at wellhead. Produced water constant drip leak. Cellar full of water. Some of the water in cellar and on wellhead has frozen. Leak appears to have been ongoing since 8/14/2019 inspection.		
Corrective Action:	Immediately stop release. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 08/14/2019
PW/CO	Separator	>= 5 bbls	
Comment:	Stained soil at separator.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.		Date: 11/11/2017

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	PIT		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	#		
Comment:			
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	400 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 430052 Type: WELL API Number: 081-07747 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 11/28/2019

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type:	Lined:	Pit ID:	Lat:	Long:
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Reference Point: _____ Other: _____ Length: _____ Width: _____

Lining:

Liner Type: _____ Liner Condition: _____

Comment:

Corrective Action:

Date: _____

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment:

Corrective Action:

Date: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment:

Corrective Action:

Date: _____

Anchor Trench Present: _____ Oil Accumulation: _____ 2+ feet Freeboard: _____

Comment: Ridgeview 32-16-1 has a flare pit, a Form 15, Pit Permit has not been filed with the COGCC for this pit.

Corrective Action: Submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 903.

Date: 12/16/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
402224250	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4974801
689803220	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4974798