

**FORM**  
**5A**  
Rev  
06/12

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:  
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Date Received:

**COMPLETED INTERVAL REPORT**

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>10459</u>	4. Contact Name: <u>Elaine Winick</u>
2. Name of Operator: <u>EXTRACTION OIL &amp; GAS INC</u>	Phone: <u>(970) 576-3461</u>
3. Address: <u>370 17TH STREET SUITE 5300</u>	Fax: <u>(970) 534-6001</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>	Email: <u>ewinick@extractionog.com</u>

5. API Number <u>05-123-48254-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>Coyote Trails</u>	Well Number: <u>33W-15-4N</u>
8. Location: QtrQtr: <u>SWSE</u> Section: <u>28</u> Township: <u>1N</u> Range: <u>68W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

### Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/01/2019 End Date: 09/11/2019 Date of First Production this formation: 10/04/2019  
Perforations Top: 8211 Bottom: 15934 No. Holes: 913 Hole size: 40/100

Provide a brief summary of the formation treatment: Open Hole:

Frac'd Niobrara with 39 stage plug and perf:  
7800310 total pounds proppant pumped: 3900220 pounds 40/70 mesh; 3900090 pounds 30/50 mesh.  
179528 total bbls fluid pumped: 167903 bbls gelled fluid; 11625 bbls fresh water and 0 bbls Acid.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 179528 Max pressure during treatment (psi): 8422  
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.33  
Type of gas used in treatment: Min frac gradient (psi/ft): 0.80  
Total acid used in treatment (bbl): 0 Number of staged intervals: 39  
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 9167  
Fresh water used in treatment (bbl): 11625 Disposition method for flowback: DISPOSAL  
Total proppant used (lbs): 7800310 Rule 805 green completion techniques were utilized:   
Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

#### Test Information:

Date: 10/14/2019 Hours: 24 Bbl oil: 285 Mcf Gas: 1525 Bbl H2O: 289  
Calculated 24 hour rate: Bbl oil: 285 Mcf Gas: 1525 Bbl H2O: 289 GOR: 5351  
Test Method: flowing Casing PSI: 2778 Tubing PSI: 1847 Choke Size: 18/64  
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 49  
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8188 Tbg setting date: 09/27/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1012 FNL & 2409 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick  
Title: Completions Tech Date: Email ewinick@extractionog.com

### Attachment Check List

Att Doc Num	Name
402229619	WELLBORE DIAGRAM

Total Attach: 1 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)