

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402150852

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (970) 576-3461

Fax: (970) 534-6001

Email: ewinick@extractionog.com

5. API Number 05-123-48254-00

7. Well Name: Coyote Trails

8. Location: QtrQtr: SWSE Section: 28 Township: 1N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 33W-15-4N

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/01/2019 End Date: 09/11/2019 Date of First Production this formation: 10/04/2019
Perforations Top: 8211 Bottom: 15934 No. Holes: 913 Hole size: 40/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac'd Niobrara with 39 stage plug and perf:

7800310 total pounds proppant pumped: 3900220 pounds 40/70 mesh; 3900090 pounds 30/50 mesh.

179528 total bbls fluid pumped: 167903 bbls gelled fluid; 11625 bbls fresh water and 0 bbls Acid.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 179528

Max pressure during treatment (psi): 8422

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.80

Total acid used in treatment (bbl): 0

Number of staged intervals: 39

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 9167

Fresh water used in treatment (bbl): 11625

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 7800310

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/14/2019 Hours: 24 Bbl oil: 285 Mcf Gas: 1525 Bbl H2O: 289
Calculated 24 hour rate: Bbl oil: 285 Mcf Gas: 1525 Bbl H2O: 289 GOR: 5351
Test Method: flowing Casing PSI: 2778 Tubing PSI: 1847 Choke Size: 18/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 49
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8188 Tbg setting date: 09/27/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 1012 FNL & 2409 FEL

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick

Title: Completions Tech Date: Email ewinick@extractionog.com

Attachment Check List

Att Doc Num **Name**

402229619 WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)