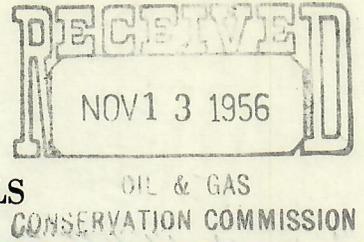




OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO



SUNDRY NOTICES AND REPORTS ON WELLS

INSTRUCTIONS

Notice must be given to the Director, and approval obtained in advance of the time when the owner or operator expects to recomplete or abandon a well or to change plans. Within thirty (30) days after recompletion, change of plans, or remedial work, a detailed report of the work done and the results obtained shall be submitted on this form in duplicate for wells on Patented and Federal lands, and in triplicate for wells on State lands. In work that affects only rods, pumps or tubing or other routine work such as, but not limited to, cleaning out to previous total depth, no report is necessary.

Notice of Intention to Recomplete	<input type="checkbox"/>	Report of Remedial Work	<input type="checkbox"/>
Notice of Intention to Change Plans	<input type="checkbox"/>	Report of Recompletion	<input checked="" type="checkbox"/>
Notice of Intention to Abandon Well	<input type="checkbox"/>	Other	<input type="checkbox"/>

(Check appropriate space)

LEASE NAME D. E. Gould WELL NO. 2
 FIELD Padroni WILDCAT COUNTY Logan
 LOCATION SW-SW-SE Section 20 Township 9N Range 52W Meridian 6th PM
 (Quarter Quarter)
330 feet from South Section Line and 2970 feet from West Section Line
 Nor S E or W

(DETAILS OF WORK)

The above described well was completed in the Dakota "J" sand with perforations from 4650-51' KB on 10-9-51. Initial production was 1400 MCF per day. Tests in 1955 revealed the well to be capable of oil production and an average of 58 BOPD was produced after the well was placed on the pump. Production ceased in May, 1956, and approval was obtained to reperforate the casing.

A double drum unit was moved in on 6-25-56 and rods were pulled from the well. Lane-Wells swing-jet gun with collar locator was run through the tubing and the casing perforated 4648-54' KB (Lane-Wells Measurements) with 4 shots per foot. (Lane-Wells). Well was swabbed to induce flow then placed on production.

Production after reperforating (10-day average), 153 BOPD, flowing.

AJJ	
DVR	<input checked="" type="checkbox"/>
FJK	
WRS	
HRM	
AH	
JJD	
FILE	

I/We hereby swear (or affirm) that the statements herein made are a full and correct report.

APPROVED: NOV 13 1956 Date 11-6-56
 Date _____ Company The Texas Company
 Address Box 1346, Casper, Wyo. Phone No. 2-5353
 Director A. J. Yerson By Walter Paul Title District Superintendent
 COGC (2) - TIF - WR - ARP (Signature)