

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402143106

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10459

2. Name of Operator: EXTRACTION OIL & GAS INC

3. Address: 370 17TH STREET SUITE 5300

City: DENVER State: CO Zip: 80202

4. Contact Name: Elaine Winick

Phone: (970) 576-3461

Fax: (970) 534-6001

Email: ewinick@extractionog.com

5. API Number 05-014-20774-00

7. Well Name: Interchange B

8. Location: QtrQtr: NESW Section: 10 Township: 1S Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: BROOMFIELD

Well Number: N35-20-4N

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 07/15/2019 End Date: 07/26/2019 Date of First Production this formation: 10/03/2019
Perforations Top: 8854 Bottom: 18450 No. Holes: 1129 Hole size: 38/100
Provide a brief summary of the formation treatment: Open Hole: ☐

Frac'd Niobrara with 48 stage plug and perf:
9605270 total pounds proppant pumped: 4800010 pounds 40/70 mesh; 4805260 pounds 30/50 mesh.
225996 total bbls fluid pumped: 207696 bbls gelled fluid; 18300 bbls fresh water and 0 bbls Acid.

This formation is commingled with another formation: ☐ Yes ☒ No
Total fluid used in treatment (bbl): 225996 Max pressure during treatment (psi): 8745
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34
Type of gas used in treatment: Min frac gradient (psi/ft): 0.86
Total acid used in treatment (bbl): 0 Number of staged intervals: 48
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 11044
Fresh water used in treatment (bbl): 18300 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 9605270 Rule 805 green completion techniques were utilized: ☒
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/13/2019 Hours: 24 Bbl oil: 344 Mcf Gas: 616 Bbl H2O: 300
Calculated 24 hour rate: Bbl oil: 344 Mcf Gas: 616 Bbl H2O: 300 GOR: 1791
Test Method: FLOWING Casing PSI: 2301 Tubing PSI: 1794 Choke Size: 20/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1300 API Gravity Oil: 49
Tubing Size: 2 + 3/8 Tubing Setting Depth: 8691 Tbg setting date: 09/02/2019 Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

TPZ: 190 FSL & 2250 FEL
COA COMMENTS: NO TREATED INTERVAL WITHIN 150' OF THIS WELL.
Crestone Kats 'B' Unit 2 05-014-18577 Niobrara-Codell perms are from 7566 – 8023
depth of the perforation in this well nearest to the treated interval of the offset well is at 17334, and the distance between the wells at that depth is 160'.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Elaine Winick
Title: Completions Tech Date: Email: ewinick@extractionog.com

Attachment Check List

Att Doc Num

Name

402167573

WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)