

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401887866

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 69175

2. Name of Operator: PDC ENERGY INC

3. Address: 1775 SHERMAN STREET - STE 3000

City: DENVER State: CO Zip: 80203

4. Contact Name: Ally Ota

Phone: (303) 860-5800

Fax: (303) 381-3988

Email: Alexandria.Ota@pdce.com

5. API Number 05-123-46684-00

7. Well Name: J Clark

8. Location: QtrQtr: NWNE Section: 14 Township: 5N Range: 65W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 8N

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/25/2018 End Date: 10/31/2018 Date of First Production this formation: 12/05/2018
Perforations Top: 7363 Bottom: 12095 No. Holes: 936 Hole size: 42/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

27 Stage Plug and Perf
Total Fluid: 90,069 bbls
Gel Fluid: 60,134 bbls
Slickwater Fluid: 29,322 bbls
15% HCl Acid: 613 bbls
Total Proppant: 4,928,500 lbs
Silica Proppant: 4,928,500 lbs
Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 90069

Max pressure during treatment (psi): 4595

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.99

Total acid used in treatment (bbl): 613

Number of staged intervals: 27

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl): 3484

Fresh water used in treatment (bbl): 89456

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 4928500

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/17/2018 Hours: 24 Bbl oil: 332 Mcf Gas: 1103 Bbl H2O: 126
Calculated 24 hour rate: Bbl oil: 332 Mcf Gas: 1103 Bbl H2O: 126 GOR: 3322
Test Method: Flowing Casing PSI: 2394 Tubing PSI: 1604 Choke Size: 16/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1251 API Gravity Oil: 47
Tubing Size: 2 + 3/8 Tubing Setting Depth: 6921 Tbg setting date: 11/30/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Top of Productive Zone Footage: 138' FSL & 2,105' FWL Sec: 11 Twp: 5N Rng: 65W
This well was stimulated within 151' of McDonnell 11-31 (API: 05-123-20070), within 69' of Yaklich PM F 11-3 (API: 05-123-14097) and within 35' of Yaklich PM F 11-6 (API: 05-123-14098), a stim consent was obtained by SRC Energy on January 24, 2018.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez
Title: Regulatory Technician Date: Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)