

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: Callie Fiddes

Phone: (720) 929-4361

Fax:

Email: Callie_Fiddes@Oxy.com

5. API Number 05-123-47725-00

7. Well Name: CASTLE PINES FED

8. Location: QtrQtr: SESE Section: 19 Township: 2N Range: 66W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 19-18HZ

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 06/04/2019 End Date: 06/15/2019 Date of First Production this formation: 10/15/2019
Perforations Top: 7633 Bottom: 18575 No. Holes: 1644 Hole size: 0.44
Provide a brief summary of the formation treatment: Open Hole: ☐

PERF FROM 7633-18575

852 BBLS 15% HCL ACID, 38 BBLS 7.5% HCL ACID, 19,055 BBLS PUMP DOWN, 272,271 BBLS SLICKWATER, 292,216 BBLS TOTAL FLUID. 8,275,800 LBS WHITE 40/70 OTTAWA/ST. PETERS, 8,275,800 LBS TOTAL PROPPANT.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 292216

Max pressure during treatment (psi): 7869

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.87

Total acid used in treatment (bbl): 890

Number of staged intervals: 55

Recycled water used in treatment (bbl): 6157

Flowback volume recovered (bbl): 4658

Fresh water used in treatment (bbl): 285169

Disposition method for flowback: RECYCLE

Total proppant used (lbs): 8275800

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/29/2019 Hours: 24 Bbl oil: 335 Mcf Gas: 493 Bbl H2O: 245
Calculated 24 hour rate: Bbl oil: 335 Mcf Gas: 493 Bbl H2O: 245 GOR: 1472
Test Method: Flowing Casing PSI: 1800 Tubing PSI: 1300 Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1270 API Gravity Oil: 53
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7358 Tbg setting date: 10/26/2019 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

This well had a delayed completion. The estimated TPZ footages on form 5 should be revised to 656' FSL, 319' FEL, Sec 19.

Occidental certifies compliance with rule 317.s.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Callie Fiddes

Title: Regulatory Analyst Date: Email: Callie_Fiddes@Oxy.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Stamp Upon
Approval

Total: 0 comment(s)