

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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401889414

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01/14/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: <u>69175</u>	4. Contact Name: <u>Ally Ota</u>
2. Name of Operator: <u>PDC ENERGY INC</u>	Phone: <u>(303) 860-5800</u>
3. Address: <u>1775 SHERMAN STREET - STE 3000</u>	Fax: <u>(303) 831-3988</u>
City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80203</u>	Email: <u>Alexandria.Ota@pdce.com</u>

5. API Number <u>05-123-46687-00</u>	6. County: <u>WELD</u>
7. Well Name: <u>J Clark</u>	Well Number: <u>4N</u>
8. Location: QtrQtr: <u>NWNE</u> Section: <u>14</u> Township: <u>5N</u> Range: <u>65W</u> Meridian: <u>6</u>	
9. Field Name: <u>WATTENBERG</u> Field Code: <u>90750</u>	

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 10/31/2018 End Date: 11/06/2018 Date of First Production this formation: 12/17/2018
Perforations Top: 7385 Bottom: 12297 No. Holes: 972 Hole size: 42/100

Provide a brief summary of the formation treatment: Open Hole:

28 Stage Plug and Perf
Total Fluid: 83,446 bbls
Gel Fluid: 55,352 bbls
Slickwater Fluid: 27,410 bbls
15% HCl Acid: 684 bbls
Total Proppant: 5,081,800 lbs
Silica Proppant: 5,081,800 lbs
Method for determining flowback: measuring flowback tank volumes.

This formation is commingled with another formation: Yes No

Total fluid used in treatment (bbl): 83446 Max pressure during treatment (psi): 4598

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.34

Type of gas used in treatment: Min frac gradient (psi/ft): 0.95

Total acid used in treatment (bbl): 684 Number of staged intervals: 28

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 3419

Fresh water used in treatment (bbl): 82762 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5081800 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 12/22/2018 Hours: 24 Bbl oil: 399 Mcf Gas: 1226 Bbl H2O: 126

Calculated 24 hour rate: Bbl oil: 399 Mcf Gas: 1226 Bbl H2O: 126 GOR: 3073

Test Method: Flowing Casing PSI: 2716 Tubing PSI: 1934 Choke Size: 16/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1251 API Gravity Oil: 47

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7225 Tbg setting date: 12/11/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: Yes No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:
Actual Top of Productive Zone Footage: 60' FNL & 1,115' FWL Sec: 14 Twp: 5N Rng: 65W

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Cassie Gonzalez

Title: Regulatory Technician Date: 1/14/2019 Email: Cassie.Gonzalez@pdce.com

Attachment Check List

Att Doc Num	Name
401889414	FORM 5A SUBMITTED

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Returned to draft per operator's request. Permitting review complete.	01/14/2019

Total: 1 comment(s)