

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

402223975

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19160	4. Contact Name: Maxwell Blair
2. Name of Operator: CONOCO PHILLIPS COMPANY	Phone: (303) 2683711
3. Address: 925 N ELDRIDGE PARKWAY	Fax:
City: HOUSTON State: TX Zip: 77079	Email: maxwell.o.blair@conocophillips.com

5. API Number 05-005-07261-00	6. County: ARAPAHOE
7. Well Name: LONE TREE 4-65 15-16	Well Number: 3BH
8. Location: QtrQtr: SENE Section: 15 Township: 4S Range: 65W Meridian: 6	
9. Field Name: WILDCAT	Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/22/2018 End Date: 07/16/2018 Date of First Production this formation: 12/04/2018
Perforations Top: 8510 Bottom: 17360 No. Holes: 1137 Hole size: 19/50

Provide a brief summary of the formation treatment:

Open Hole: ☐

264,697 bbls of FR Water (FR-76)
8,040 bbls of PD Treated Water
223 bbls of 7.5% HCl Acid
2,644 bbls of 15% HCl Acid
994,600 pounds of 100 Mesh
10,531,435 pounds of 40/70

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 275604

Max pressure during treatment (psi): 9282

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal): 8.36

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.85

Total acid used in treatment (bbl): 2867

Number of staged intervals: 36

Recycled water used in treatment (bbl): 8040

Flowback volume recovered (bbl): 16915

Fresh water used in treatment (bbl): 264697

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 11516538

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/15/2018 Hours: 24 Bbl oil: 1211 Mcf Gas: 1662 Bbl H2O: 343
Calculated 24 hour rate: Bbl oil: 1211 Mcf Gas: 1662 Bbl H2O: 343 GOR: 1372
Test Method: Flowing Casing PSI: 1441 Tubing PSI: 1229 Choke Size: 28/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 2093 API Gravity Oil: 38
Tubing Size: 2 + 3/8 Tubing Setting Depth: 17332 Tbg setting date: 08/23/2018 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Form 5 for this well was re-submitted after making corrections to the report (DOC ID 402223812).

The subject Form 5A will replace DOC ID 401795866.

As-completed plat attached to certify productive interval meets setback conditions.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Coby Lee Lazarine

Title: Regulatory Coordinator Date: Email: coby.l.lazarine@cop.com

Attachment Check List

Att Doc Num Name

402226913 OTHER

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)