

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/30/2019

Submitted Date:

10/30/2019

Document Number:

694500149**FIELD INSPECTION FORM**Loc ID 430051 Inspector Name: NEIDEL, KRIS On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10525Name of Operator: SANTA FE NATURAL RESOURCES INCAddress: 4833 FRONT STREET UNIT B 506City: CASTLE ROCK State: CO Zip: 80104**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ferrin, Jeremy		jeremy.ferrin@state.co.us	
SULLIVAN, MICHAEL	(303) 681-5901	durangopl@gmail.com	
Waldron, Emily		emily.waldron@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Kirschner, Steven		steven.kirschner@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
430052	WELL	SI	09/01/2016	OW	081-07747	Ridgeview 32-16-1	EI

General Comment:

On 10/30/2019 COGCC staff Kris Neidel inspected the Ridgeview 32-16-1 location. Weather was 5 degrees, cloudy, snow had fallen overnight. Corrective Action dates from previous inspections that have not been addressed are reflected in this document. 2 ongoing releases were active at the time of inspection; at wellhead and at a split flowline in tank battery. The wellhead was covered in ice. From conversation with the Operator (Mike Sullivan on 10/28/2019) the spills should have been fixed by today. The spills were still active and should be stopped immediately. Two form 19's should be submitted to document two spills and document that impacted soil is below COGCC table 910-1 standards. A sample of the spilled fluid should be collected and tested for COGCC standards in rule 609 (no bacteria).

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐

Spills:					
Type	Area	Volume			
PW/CO	Separator	>= 5 bbls			
Comment:	Stained soil at separator.				
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date:	11/11/2017
Produced Water	Tank	>= 5 bbls			
Comment:	Ongoing release occurring at tank flowline, release appears to have been ongoing since 8/14/2019 inspection.				
Corrective Action:	Immediately stop release. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date:	08/14/2019
Produced Water	WELLHEAD	>= 5 bbls			
Comment:	Comment: Ongoing release occurring at wellhead. Produced water constant drip leak. Cellar full of water. Some of the water in cellar and on wellhead has frozen. Leak appears to have been ongoing since 8/14/2019 inspection.				
Corrective Action:	Immediately stop release. Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff. Securely fasten all valves, pipes, and fittings to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 605.d.			Date:	08/14/2019

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 430052 Type: WELL API Number: 081-07747 Status: SI Insp. Status: EI**Idle Well**Purpose: ☒ Shut In ☐ Temporarily Abandoned

Reminder: _____

Comment: Well is overdue for Mechanical Integrity Test. MIT requires 10-day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to Plug Well.

Corrective Action: Produce well after performing successful mechanical integrity test per Rule 326 or plug well. To maintain shut-in status, the well must be able to demonstrate ability to produce without mechanical intervention.

Date: 11/28/2019

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: ☐ NO SURFACE INDICATION OF PITType: FlareLined: NO

Pit ID:

Lat: 40.475668Long: -107.610537

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type:

Liner Condition:

Comment:

Ridgeview 32-16-1 has a flare pit, a Form 15, Pit Permit has not been filed with the COGCC for this pit.

Corrective Action

Submit an eForm 15 Pit Report to update COGCC records with current information to comply with rule 903.

Date: 12/10/2017**Fencing:**Fencing Type: SafetyFencing Condition: Adequate

Comment:

Corrective Action

Date:

Netting:

Netting Type:

Netting Condition:

Comment:

no net

Corrective Action

Date:

Anchor Trench Present:

Oil Accumulation:

2+ feet Freeboard:

Comment:

Corrective Action

Date:

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
694500150	photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4977206