

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

OGCC Operator Number: 46290		Contact Name and Telephone	
Name of Operator: KP KAUFFMAN COMPANY INC.		Susana Lara-Mesa	
Address: 1675 BROADWAY STE. 2800		No: (303) 825-4822	
City: DENVER State: CO Zip: 80202		Email: slaramesa@kpk.com	
API Number: 05-123-09500 OGCC Facility ID Number: SPINDLE			
Well/Facility Name: ANDERSON TRUST		Well/Facility Number: 1	
Location QtrQtr: NESE Section: 32 Township: 2N Range: 68W Meridian: 6			
		Pressure Chart	Oper OGCC
		Cement Bond Log	
		Tracer Survey	
		Temperature Survey	
		Inspection Number	

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 10/27/2014

Test Type:

☐ Test to Maintain SI/TA status

☐ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)			Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
SX-SH			Bridge Plug or Cement Plug Depth	
Perforated Interval: 4470-4940			CIBP 2 sks cmt @4410	
Open Hole Interval:				
Tubing Casing/Annulus Test				
Tubing Size:		Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 3/8		4242		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10/23/2019	Shut in	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
430 psi	425 psi	425 psi	425 psi	5 psi
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos

Signed: Rick Ramos Title: Work over Supervisor

Date: 10/23/2019

OGCC Approval:

Title:

Date:

Conditions of Approval, if any:

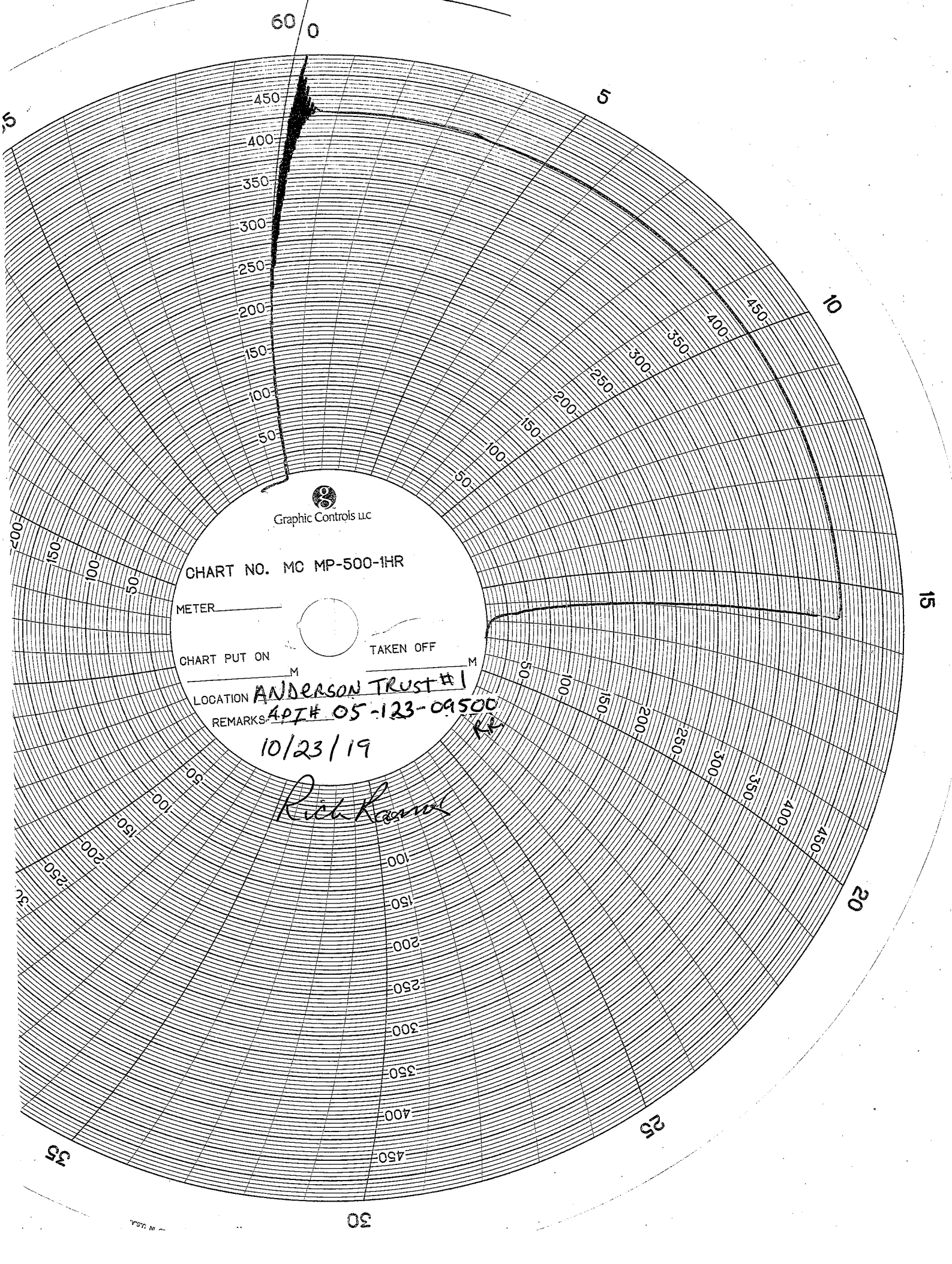


CHART NO. MC MP-500-1HR

METER _____

CHART PUT ON _____

TAKEN OFF _____

LOCATION ANDERSON TRUST #1

REMARKS APT# 05-123-09500

10/23/19

Rich Kamm