

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2019

Submitted Date:

10/30/2019

Document Number:

688800650**FIELD INSPECTION FORM**Loc ID 306974 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**13 Number of Comments5 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Shorty, Priscilla		pshorty@hilcorp.com	
Fischer, Alex		alex.fischer@state.co.us	
Walker, Mandi		mwalker@hilcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288582	WELL	PR	01/20/2012	GW	067-09289	ALLISON UNIT 116S	EI

General Comment:

On October 24, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Allison Unit #116S. For the most recent field inspection report of this facility, please refer to document #687905254.

Location				
Lease Road:				
Type	Access			
comment:				
Corrective Action	L		Date:	
Overall Good: <input checked="" type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	ASTs are labeled with contents, capacity, and have NFPA labels.			
Corrective Action:			Date:	
Type	TANK LABELS/PLACARDS			
Comment:	Below grade open topped tank is not labeled.			
Corrective Action:	Install sign to comply with Rule 210.d.		Date:	12/30/2019
Type	WELLHEAD			
Comment:	Well head sign mounted to fencing for tank battery.			
Corrective Action:			Date:	
Emergency Contact Number:				
Comment:	Posted on location signs.			
Corrective Action:				Date: _____
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
Other	Pump Jack	<= 1 bbl		
Comment:	Stained gravel at prime mover exhaust.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date:	11/29/2019
Produced Water	Tank	<= 1 bbl		
Comment:	Stained soil and standing water within below grade tank cellar.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date:	10/31/2019
Lube Oil	Tank	<= 1 bbl		
Comment:	Stained soil beneath lube oil tank valve.			
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date:	11/29/2019
In Containment: No				
Comment:				
<input checked="" type="checkbox"/> Multiple Spills and Releases?				
Fencing/:				
Type	TANK BATTERY			
Comment:	T post and hog wire fencing around tank battery.			
Corrective Action:			Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:			Date:
Type: Compressor	# 1		
Comment:			
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	Open Top		37.006271,-107.534244
Comment:	Open topped below grade tank.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	120
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:	Skeletal remains observed in tank pit cellar.				
Corrective Action:	Net or fence pit to prevent access per Rule 902.d.			Date: 11/06/2019	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	OTHER	HEATED STEEL AST		37.006083,-107.534401
Comment:					
Corrective Action:					

Paint

Condition	Adequate
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Other (Content)	
Other (Capacity) 286	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	288582	Type:	WELL	API Number:	067-09289	Status:	PR	Insp. Status:	EI

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On October 24, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Allison Unit #116S. For the most recent field inspection report of this facility, please refer to document #687905254.</p> <p>During this inspection the following issues were observed:</p> <p>Stained gravel at the prime mover exhaust</p> <p>The below grade tank is unlabeled</p> <p>Fluid and stained soil are present within the below grade tank cellar</p> <p>Skeletal remains were observed within the below grade tank cellar</p> <p>Stained gravel was observed below the valve on the lube oil container.</p>	hughesjo	10/30/2019

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800651	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4976784