

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/24/2019

Submitted Date:

10/30/2019

Document Number:

688800650

FIELD INSPECTION FORM

 Loc ID 306974 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____
Operator Information:OGCC Operator Number: 10133Name of Operator: HILCORP ENERGY COMPANYAddress: P O BOX 61229City: HOUSTON State: TX Zip: 77208**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:13 Number of Comments5 Number of Corrective Actions

-
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**Contact Information:**

Contact Name	Phone	Email	Comment
Heil, John		john.heil@state.co.us	
Shorty, Priscilla		pshorty@hilcorp.com	
Fischer, Alex		alex.fischer@state.co.us	
Walker, Mandi		mwalker@hilcorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
288582	WELL	PR	01/20/2012	GW	067-09289	ALLISON UNIT 116S	EI

General Comment:

On October 24, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Allison Unit #116S. For the most recent field inspection report of this facility, please refer to document #687905254.

Location			
Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	
Overall Good: <input checked="" type="checkbox"/>			
Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	ASTs are labeled with contents, capacity, and have NFPA labels.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Below grade open topped tank is not labeled.		
Corrective Action:	Install sign to comply with Rule 210.d.	Date:	12/30/2019
Type	WELLHEAD		
Comment:	Well head sign mounted to fencing for tank battery.		
Corrective Action:		Date:	
Emergency Contact Number:			
Comment:	Posted on location signs.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Other	Pump Jack	<= 1 bbl	
Comment:	Stained gravel at prime mover exhaust.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 11/29/2019
Produced Water	Tank	<= 1 bbl	
Comment:	Stained soil and standing water within below grade tank cellar.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 10/31/2019
Lube Oil	Tank	<= 1 bbl	
Comment:	Stained soil beneath lube oil tank valve.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: 11/29/2019
In Containment: No			
Comment:			
<input checked="" type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	TANK BATTERY		
Comment:	T post and hog wire fencing around tank battery.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Vertical Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	Natural gas powered.		
Corrective Action:		Date:	
Type: Compressor	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	Open Top		37.006271,-107.534244	
Comment:	Open topped below grade tank.					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	120	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:	Skeletal remains observed in tank pit cellar.			
Corrective Action:	Net or fence pit to prevent access per Rule 902.d.			
			Date:	11/06/2019

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	3	OTHER	HEATED STEEL AST		37.006083,-107.534401	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
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Other (Content)	
Other (Capacity) 286	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficent	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 288582 Type: WELL API Number: 067-09289 Status: PR Insp. Status: EI

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
<p>On October 24, 2019 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Hilcorp Energy Company Allison Unit #116S. For the most recent field inspection report of this facility, please refer to document #687905254. During this inspection the following issues were observed: Stained gravel at the prime mover exhaust The below grade tank is unlabeled Fluid and stained soil are present within the below grade tank cellar Skeletal remains were observed within the below grade tank cellar Stained gravel was observed below the valve on the lube oil container.</p>	hughesjo	10/30/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
688800651	Inspection Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4976784