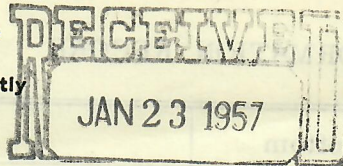


0			
	35		

Locate  
Well  
CorrectlyFile duplicate on Fee and Patented lands and in  
quadruplicate on State and School lands, with

OFFICE OF DIRECTOR

OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADOOIL & GAS  
CONSERVATION COMMISSION

## LOG OF OIL AND GAS WELL



02496671

Field West Minto Company Western Prairie Oil Company  
County Logan Address 1122 Mile High Center  
Lease Minnie Armstrong Lse. #9  
Well No. #1 Sec. 35 Twp. 9 North Rge. 53 West Meridian 6 P.M. State or Pat. Patented  
Location 1980 Ft. (S) of North Line and 660 Ft. (E) of West line of NW/4 Elevation 4169'  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 18, 1957Signed William H. Young  
Title Geologist

The summary on this page is for the condition of the well as above date.

Commenced drilling December 31, 1956 Finished drilling January 9, 1957

OIL AND GAS SANDS OR ZONES  
No. 1, from 4793' to 4826' - "D" Sand  
No. 2, from 4895' to T.D. - "J" Sand  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS  
No. 1, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
8-5/8"	-	-	141'	125	24	-

## COMPLETION DATA

Total Depth 4961 ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from 0 to 4961  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_. BTU's/Mcf. \_\_\_\_\_. Gals. Gasoline/Mcf. \_\_\_\_\_

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

\* Electrical Log Yes Date Jan. 9, 1957 Straight Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
\_\_\_\_\_ Date \_\_\_\_\_ 19\_\_\_\_ Other Types of Hole Survey \_\_\_\_\_ Type \_\_\_\_\_  
Time Drilling Record Yes  
Core Analysis No Depth \_\_\_\_\_ to \_\_\_\_\_  
(Note—Any additional data can be shown on reverse side.)

\*One copy of electrical and Micro logs attached herewith.

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Niobrara	3931	4257	
Fort Hays	4257	4297	
Codell	4297	4319	
Carlile	4319	4535	
Greenhorn	4535	4692	
Bentonite	4692	4793	
"D" Sand	4793	4826	
"J" Sand	4895	T.D. (4961')	

(Continue on reverse side)

AJJ	
DVR	
FJK	
WRS	
HHM	
AH	
JJD	
FILE	