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OIL AND GAS CONSERVATION COMMISSION,  
STATE OF COLORADO

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N  
APR 18 1956  
cc: [illegible]

# LOG OF OIL AND GAS WELL

Field Wildcat Company Plains Exploration Company  
County Logan Address 1218 University Building  
Lease Wood Land Company, Inc. Denver 2, Colorado  
Well No. 1 Sec. 10 Twp. 7 N Rge. 48 W Meridian 6th P. State or Pat. Pat  
Location 2310 Ft. (S) of North Line and 2310 Ft. (W) of East Sec 10 Ground Elevation  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Russell H. Volk  
Title President

Date April 16th, 1956

The summary on this page is for the condition of the well as above date.

Commenced drilling August 11, 1952 19 August 23, 1952 P & A 19

### OIL AND GAS SANDS OR ZONES

No. 1, from	"D" Sand	to	3985 - 4007	No. 4, from		to	
No. 2, from	"J" Sand	to	4100 - 4169 T D	No. 5, from		to	
No. 3, from		to		No. 6, from		to	

## IMPORTANT WATER SANDS

No. 1, from _____ to _____	No. 3, from _____ to _____	ADD
No. 2, from _____ to _____	No. 4, from _____ to _____	DVR

## CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI	TEST
Surface Casing							HHM
10 3/4"	- -	J & L	332'	175	24	- -	AH -
							JJD
							FILE

### COMPLETION DATA

Total Depth \_\_\_\_\_ ft. Cable Tools from \_\_\_\_\_ to \_\_\_\_\_ Rotary Tools from \_\_\_\_\_ to \_\_\_\_\_  
Casing Perforations (prod. depth) from \_\_\_\_\_ to \_\_\_\_\_ ft. No. of holes \_\_\_\_\_  
Acidized with \_\_\_\_\_ gallons. Other physical or chemical treatment of well to induce flow \_\_\_\_\_  
Shooting Record \_\_\_\_\_

Prod. began \_\_\_\_\_ 19\_\_\_\_. Making \_\_\_\_\_ bbls./day of \_\_\_\_\_. A. P. I. Gravity Fluid on \_\_\_\_\_ Pump ☐  
Tub. Pres. \_\_\_\_\_ lbs./sq. in. Csg. Pres. \_\_\_\_\_ lbs./sq. in. Gas Vol. \_\_\_\_\_ Mcf. Gas Oil Ratio \_\_\_\_\_ Choke. ☐  
Length Stroke \_\_\_\_\_ in. Strokes per Min. \_\_\_\_\_ Diam. Pump \_\_\_\_\_ in.  
B. S. & W. \_\_\_\_\_ %. Gas Gravity \_\_\_\_\_ BTU's/Mcf. \_\_\_\_\_ Gals. Gasoline/Mcf.

## WELL DATA

Indicate (yes or no) whether or not the following information was obtained.

Electrical Log	yes	Date	8-22-52	19	Straight Hole Survey	yes	Type	Eastman
		Date		19	Other Types of Hole Survey		Type	
Time Drilling Record	yes				(Note—Any additional data can be shown on reverse side.)			
Core Analysis	yes	Depth	#1 3973	to 4013	#3	4084	-	4086 1/2
			#2 4063	to 4084	#4	4089	-	4122

## FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
NIOBRARA	3122	3532	Shale dark gray w/: trace black slightly cal-
			careous; trace chert brown, trace pyrite, trace
			Bentonite; shale dark gray and brown mottled
			white to light brown calcareous; limestone

(Continue on reverse side)



10-7N-48W

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