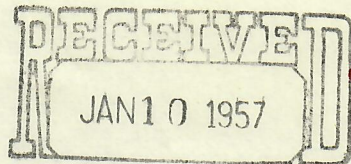


OIL AND GAS
OF THE



COMMISSION
RADO



16

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Halbert, Jennings & Simic
County Logan Address 1019 Mile High Center
City Denver State Colorado
Lease Name Frank Brekel Well No. #1 Derrick Floor Elevation 4186.8
Location SE SE Section 7 Township 7N Range 48W Meridian 10R28
(quarter quarter)
661 feet from S Section line and 648 feet from E Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
Number of producing wells on this lease including this well: Oil None; Gas None
Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 9, 1957 Signed _____
Title Land Man

The summary on this page is for the condition of the well as above date.
Commenced drilling November 25, 1956 Finished drilling November 30, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	Used	274	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	Zone	To
	None			
TOTAL DEPTH <u>4204</u>		PLUG BACK DEPTH <u>3930</u>		

AJJ	
DVR	
FJK	
WRS	
HEM	
AI	
JJD	
FILE	

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
Electric or other Logs run Schlumberger Electric Log & Micro Log Date November 29, 1956
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____
For Flowing Well: For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in. Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in. Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____ Diam. of working barrel _____ inches
Size Choke _____ in. Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____ Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____ API Gravity _____	
Gas Vol. _____ Mcf/Day;	Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %;	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE
REVERSE
SIDE

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3157	3573	Black Shale
Fort Hayes	3573	3600	Limey Shale
Carlile	3600	3829	White lime and gray shale
Greenhorn	3829	3937	Gray shale
Bentonite	3937	4026	
"D" Sand	4026	4136	Gray sand and shale
"J" Sand	4136	4190	Gray sand and shale

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐
 Number of producing wells on this lease including this well: Oil ☐ Gas ☐
 Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐
 The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
 Signed _____ Title _____ and Man _____
 Date January 9, 1957
 The summary on this page is for the condition of the well as above date.
 Commenced drilling November 25, 1956. Finished drilling November 30, 1956.

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CNT.	W.O.C.	PRESSURE TEST
8-5/8"	24	Used	274	150		

TYPE OF CHARGE	NO. PERFORATIONS PER FT.	FROM	TO
None			

TOTAL DEPTH 4204 PLUG BACK DEPTH 3930

Oil Productive Zone: From None To _____ Gas Productive Zone: From None To _____
 Electric or other logs run Schlumberger Electric Log & Micro Log Date November 29, 1956
 Was well cored? No
 Has well sign been properly posted? Yes

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
	None		From To		

Results of shooting and/or chemical treatment: None

DATA ON TEST
 Test Completed _____ A.M. or P.M. _____ 19 _____
 For Pumping Well:
 Length of stroke used _____ inches
 Number of strokes per minute _____
 Diam. of working barrel _____ inches
 Size Tpg. _____ in. No. feet run _____
 Depth of Pump _____ feet
 Shut-in Pressure _____
 Size Choke _____ in.
 Flowing Pressure on Tpg. _____ lbs./sq.in.
 Flowing Press. on Gas _____ lbs./sq.in.
 For Flowing Well:
 Test Commenced _____ A.M. or P.M. _____ 19 _____
 If flowing well, did this well flow for the entire duration of this test without the use of swap or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/day _____	Gas-Oil Ratio _____
B.S. & W. _____ %	Gas Gravity _____ (Corr. to 15.025 psi & 60°F.)