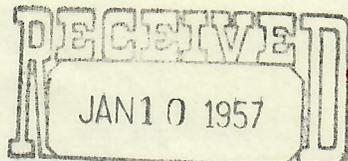


OIL AND GAS  
OF 1



COMMISSION  
COLORADO



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WELL COMPLETION REPORT

OIL & GAS  
CONSERVATION COMMISSION

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Wildcat Operator Halbert, Jennings & Simic  
County Logan Address 1019 Mile High Center  
City Denver State Colorado  
Lease Name Frank Brekel Well No. #1 Derrick Floor Elevation 4186.8  
Location SE SE Section 7 Township 7N Range 48W Meridian 11928  
661 feet from S Section line and 648 feet from E Section Line  
N or S E or W

see letter  
1/10/57

Drilled on: Private Land  Federal Land  State Land   
Number of producing wells on this lease including this well: Oil None; Gas None

Well completed as: Dry Hole  Oil Well  Gas Well

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 9, 1957 Signed \_\_\_\_\_  
Title Land Man

The summary on this page is for the condition of the well as above date.  
Commenced drilling November 25, 1956 Finished drilling November 30, 1956

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	Used	274	150			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone	
		From	To
	None		

TOTAL DEPTH 4204 PLUG BACK DEPTH 3930

AJJ	
DVR	
FJK	
WRS	
HEM	
AI	
JJD	✓A
FILE	

Oil Productive Zone: From None To \_\_\_\_\_ Gas Productive Zone: From None To \_\_\_\_\_  
Electric or other Logs run Schlumberger Electric Log & Micro Log Date November 29, 1956  
Was well cored? No Has well sign been properly posted? Yes

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		
	None					

Results of shooting and/or chemical treatment: None

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_

For Flowing Well:	For Pumping Well:
Flowing Press. on Csg. _____ lbs./sq.in.	Length of stroke used _____ inches.
Flowing Press. on Tbg. _____ lbs./sq.in.	Number of strokes per minute _____
Size Tbg. _____ in. No. feet run _____	Diam. of working barrel _____ inches
Size Choke _____ in.	Size Tbg. _____ in. No. feet run _____
Shut-in Pressure _____	Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device?  
\_\_\_\_\_

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

SEE REVERSE SIDE

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OIL AND GAS CONSERVATION COMMISSION OF THE STATE OF COLORADO

FORMATION RECORD

2-7N-48W

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

INSTRUCTIONS

FORMATION NAME	TOP	BOTTOM	DESCRIPTION AND REMARKS
Niobrara	3157	3573	Black Shale
Fort Hayes	3573	3600	Limey Shale
Carlile	3600	3829	White lime and gray shale
Greenhorn	3829	3937	Gray shale
Bentonite	3937	4026	
"D" Sand	4026	4136	Gray sand and shale
"J" Sand	4136	4190	Gray sand and shale

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CNT.	W.O.G.	PRESSURE TEST
8-5/8"	24	Used	274	150		

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	From	To
None			

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	REMARKS
	None			

DATA ON TEST

Test Commenced \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_ Test Completed \_\_\_\_\_ A.M. or P.M. \_\_\_\_\_ 19\_\_\_\_  
 For Flowing Well: \_\_\_\_\_  
 Flowing Press. on Gsg. \_\_\_\_\_ lbs./sq.in.  
 Flowing Press. on Tpg. \_\_\_\_\_ lbs./sq.in.  
 Size Tpg. \_\_\_\_\_ in. No. feet run \_\_\_\_\_  
 Size Choke \_\_\_\_\_ in.  
 Shut-in Pressure \_\_\_\_\_  
 Depth of Pump \_\_\_\_\_ feet  
 Diam. of working barrel \_\_\_\_\_ inches  
 Number of strokes per minute \_\_\_\_\_  
 Length of stroke used \_\_\_\_\_ inches  
 For Pumping Well: \_\_\_\_\_  
 Test without the use of swab or other artificial flow device?

TEST RESULTS: Bbls. oil per day _____	API Gravity _____
Gas Vol. _____ Mcf/day	Gas-Oil Ratio _____
B.S. & W. _____ %	Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

