

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES



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SUBMIT ORIGINAL AND 1 COPY

FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER		5. FEDERAL/INDIAN OR STATE LEASE NO.
2. NAME OF OPERATOR ROMAC Exploration Company, Inc.		6. PERMIT NO. 80-760
3. ADDRESS OF OPERATOR 4 Waring Lane		7. API NO. 05 075 8840
CITY STATE ZIP CODE Littleton CO 80121		8. WELL NAME Houston
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660 FWL, 660 FSL		9. WELL NUMBER 20-1
At proposed prod. zone		10. FIELD OR WILDCAT Padroni
12. COUNTY Logan		11. QTR. QTR. SEC., T.R. AND MERIDIAN CSWSW 20-9N-52W, 6 th R.M.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- PLUG AND ABANDON
- MULTIPLE COMPLETION
- COMMINGLE ZONES
- FRACTURE TREAT
- REPAIR WELL
- OTHER _____

13B. SUBSEQUENT REPORT OF:

- FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
 - ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
 - REPAIRED WELL
 - OTHER
- *Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- SHUT-IN/TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
- PRODUCTION RESUMED
(DATE _____)
- LOCATION CHANGE (SUBMIT NEW PLAT)
- WELL NAME CHANGE
- OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK 1-05-94

Ran sand from 4648' to 4550'. Set 5 sacks cement at 4550'.
Pulled 60 joints casing from 3600'. Ran tubing to stub-pumped 35 sacks cement on stub at 3600'.
Pulled tubing to bottom of surface. Pumped 35 sacks in and out bottom of surface pipe. Pulled tubing
Set 10 sacks cement in top of surface. Cut off surface 4' below ground and welded on steel cap.
Work completed 1-11-94.
Surface restored in March, 1994.

RECEIVED
APR 18 1994
COLORADO OIL & GAS CONSERVATION COMMISSION

16. I hereby certify that the foregoing is true and correct

SIGNED Robert C. Roehrs TELEPHONE NO. (303) 292-9516

NAME (PRINT) Robert C. Roehrs TITLE President DATE 3-31-94

(This space for Federal or State office use)

APPROVED R. Vansickle TITLE Engr. DATE JUL 05 1994

CONDITIONS OF APPROVAL, IF ANY: