



00255115

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAR 21 1984

File in duplicate for Patented and Federal lands
File in triplicate for State lands.

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION & SERIAL NO.

N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

Houston

9. WELL NO.

20-1

10. FIELD AND POOL, OR WILDCAT

Padroni

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 20-T9N-R52W

12. COUNTY

Logan

13. STATE

Colorado

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ P & A

2. NAME OF OPERATOR

ENSTAR Petroleum Company 27757

3. ADDRESS OF OPERATOR

1125 17th. Street - Suite 2040, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface 660' FWL & 660' FSL - Section 20-T9N-R52W

At proposed prod. zone

14. PERMIT NO.
8076015. ELEVATIONS (Show whether DF, RT, GR, etc.)
3,989' KB

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON

CHANGE PLANS.

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WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work

* Must be accompanied by a cement verification report.

ENSTAR has reviewed the Houston 20-1 well and finds no significant zones sealed off by cement or otherwise which could yield production of commercial value. It is therefore ENSTAR's intention to abandon this well. Plans will be to set 25 sx plug from 4,639' to 4,359'. Work pipe to free point and cut pipe. Set 25 sxs (70' plug) cement plug over and across the stub at free point. Set 25 sxs (70' plug) cement plug in and out of surface casing shoe. Then set 10 sxs cement plug at the dry hole marker. The area will be cleaned up and seeded if necessary.

WRS	
FJP	
HHN	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
RCC	
LAR	<input checked="" type="checkbox"/>
CGM	
ED	

19. I hereby certify that the foregoing is true and correct

SIGNED

RICK L. KIRBY

TITLE District Operations Engr.

DATE 3/15/84

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

DIRECTOR

O & G Cons. Comm.

DATE

APR 5 1984