



00255115

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAR 21 1984

File in duplicate for Patented and Federal lands  
File in triplicate for State lands.

COLO. OIL & GAS CONS. COMM.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL  GAS WELL  OTHER  P & A

2. NAME OF OPERATOR  
ENSTAR Petroleum Company 27757

3. ADDRESS OF OPERATOR  
1125 17th. Street - Suite 2040, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 660' FWL & 660' FSL - Section 20-T9N-R52W  
At proposed prod. zone

5. LEASE DESIGNATION & SERIAL NO.  
N/A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
N/A

7. UNIT AGREEMENT NAME  
N/A

8. FARM OR LEASE NAME  
Houston

9. WELL NO..  
20-1

10. FIELD AND POOL, OR WILDCAT  
Padroni

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 20-T9N-R52W

12. COUNTY  
Logan

13. STATE  
Colorado

14. PERMIT NO.  
80760

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3,989' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL.   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON   
CHANGE PLANS.

WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

\* Must be accompanied by a cement verification report.

18. Date of work \_\_\_\_\_

ENSTAR has reviewed the Houston 20-1 well and finds no significant zones sealed off by cement or otherwise which could yield production of commercial value. It is therefore ENSTAR's intention to abandon this well. Plans will be to set 25 sx plug from 4,639' to 4,359'. Work pipe to free point and cut pipe. Set 25 sxs (70' plug) cement plug over and across the stub at free point. Set 25 sxs (70' plug) cement plug in and out of surface casing shoe. Then set 10 sxs cement plug at the dry hole marker. The area will be cleaned up and seeded if necessary.

WRS	
FJP	
HHW	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
RCC	
LAR	<input checked="" type="checkbox"/>
CGM	
ED	

19. I hereby certify that the foregoing is true and correct

SIGNED Rick L. Kirby  
RICK L. KIRBY

TITLE District Operations Engr. DATE 3/15/84

(This space for Federal or State office use)

APPROVED BY William B. Smith  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE APR 5 1984

DIRECTOR  
O & G Cons. Comm.