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16

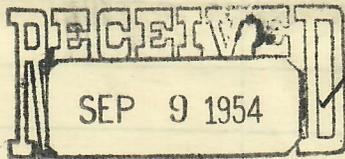
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Locate Well Correl



00255058

File in duplicate on Fee and Patented lands and in quadruplicate on State and School lands, with
OFFICE OF DIRECTOR
OIL AND GAS CONSERVATION COMMISSION,
STATE OF COLORADO



LOG OF OIL AND GAS WELL

OIL & GAS CONSERVATION COMMISSION

Field Padroni Company The British-American Oil Producing Co.
 County Logan Address 301 Insurance Bldg., Denver 2, Colorado
 Lease Hamil
 Well No. 1 Sec. 19 Twp. 9N Rge. 52W Meridian 6 P M State or Pat. Pat.
 Location 666 Ft. ^(N) of South Line and 664 Ft. ^(E) of East line of SE/4 Elevation 4032' KB
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed S. W. Conway
 Title District Engineer

Date September 8, 1954

The summary on this page is for the condition of the well as above date.

Commenced drilling June 19, 19 54 Finished drilling June 26, 19 54

OIL AND GAS SANDS OR ZONES

No. 1, from "D" 4567 to _____ No. 4, from _____ to _____
 No. 2, from "J" 4679 to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

SIZE	WT. PER FOOT	MAKE	WHERE LANDED	NO. OF SKS. CEMENT	STOOD HOURS	PRESSURE TEST PSI
9-5/8	25.4	Armco	219	160	24	500# - 30 mins.
5-1/2	15.5	J-55	4836	150		

COMPLETION DATA

Total Depth 4836 ft. Cable Tools from 4771 to 4814 Rotary Tools from 0 to 4836
 Casing Perforations (prod. depth) from 4689 to 4695 ft. No. of holes 4 per foot
 Acidized with _____ gallons. Other physical or chemical treatment of well to induce flow Oil squeeze
 Shooting Record _____

Prod. began July 12, 19 54. Making 313 bbls./day of 37 A. P. I. Gravity Fluid on _____ Pump Choke.
 Tub. Pres. 40 lbs./sq. in. Csg. Pres. 1100 lbs./sq. in. Gas Vol. _____ Mcf. Gas Oil Ratio _____
 Length Stroke 48 in. Strokes per Min. 13 Diam. Pump 1 1/2 in.
 B. S. & W. 62.3 %. Gas Gravity _____ BTU's/Mcf. _____ Gals. Gasoline/Mcf. _____

WELL DATA

Indicate (yes or no) whether or not the following information was obtained.
 Electrical Log Yes Date June 26 19 54 Straight Hole Survey Yes Type Totco
 _____ Date _____ 19 _____ Other Types of Hole Survey _____ Type _____
 Time Drilling Record Geolograph
 Core Analysis Yes Depth 4690 to 4707
 _____ to _____

FORMATION RECORD

Show all formations, especially all sands and character and contents thereof.

FORMATION	TOP	BOTTOM	REMARKS
Surface Sand and Clay	0	250	
Shale	250	4567	Top of "D"
Sand & Shale	4567	4679	Top of "J"
Shale & Sand	4679	4836	T.D.

(Continue on reverse side)

Producer