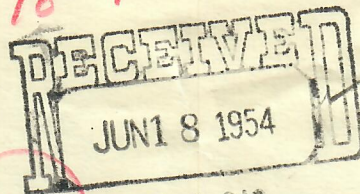




COLORADO OIL AND GAS CONSERVATION COMMISSION
SUNDRY NOTICES AND REPORTS OF WELLS



OIL & GAS
CONSERVATION COMMISSION

(Indicate nature of data by checking below)

Notice of intention to drill (attach plat) ☒ XXX
Notice of intention to change plans _____
Notice of date for test of water shut-off _____
Report on result of test of water shut-off _____
Notice of intention to re-drill or repair well _____
Notice of intention to clean out well _____
Statement of shooting _____
Statement of perforating _____
Notice to pull or otherwise alter casing _____
Notice of intention to abandon well _____
Report of work done on well since previous report _____

Locate Well Correctly

		19	
			x

Notice to do work ☒ XXX
Report of work done ☐

Land: Fee and Patented ☒ XXX
State ☐

Lease No. _____

Colorado
State

Logan
County

Padroni
Field

1 Hamil C SE/4 SE 19 9N 52W
(Well No.) (Lease) (1/4 Sec.) (Sec.) (Twp.) (Range) (Meridian)

The Well is located Et. XXX (N) of Section Line and XXXXXX (E) of
X(S) (W)
Section Line. C, SE SE, Sec. 19

The elevation above sea level is 4020 Ft. KB. Est.

Details of Plan of Work: (State names of and expected depths to objective sands.
Show sizes, weights, and length of proposed casings; indicate mudding jobs, cementing
points, and all other important proposed work.)

To drill & test subject well to the "J" Sand of the Graneros Series. Surface Casing: 9-5/8" Armco to be set at approx. 210' KB & cemented with 160 sax & circulated to surface. WOC 24 hrs. Production Casing: 5-1/2" OD 15.5#, J-55 casing to be set thru the oil producing zone of the "J" Sand. Use centralizers & rotating type scratchers thru the "D" & "J" Sands & cement with 150 sax with 3% gel. WOC 72 hrs. Coring: Core 30' of "J" Sand pay. Testing: DST if content of sands based on electric log is questionable. Logging: Electric log from TD to surface casing. Detail from TD to approx. 100' above the Niobrara. Microlog & Laterolog from TD to 25' above the "D" Sand. Run Gamma Ray Log in conjunction with perforating. Drilling Time: Use Geolograph from 210' to TD. Drift Surveys: At 50' intervals to 300'; thereafter at 250' intervals. Depth Measurements: SIM of drill pipe at approx. 150' above the Greenhorn, prior to coring, prior to DST & at TD. Samples: Collect 10' samples from 50' above expected top of Niobrara to 50' above the expected top of "D" Sand; thereafter collect 5' samples to TD. Completion Program: Set 5-1/2" casing thru pay, displace cement with thin mud. WOC 8 hrs. & run temperature survey. Run tubing with 4-3/4" bit. Drill cement to the oil-water contact of the "J" Sand. Displace mud with water & water with oil, pull tubing, run Gamma Ray survey. Use Gamma Ray for top & perforate the better developed oil sand from electric log. Run tubing with seating nipple & move out rotary. Move in B-A unit, run pump & rods & pump test well on the beam.

Approved: JUN 18 1954

A. J. Germain
Director

Date June 17, 1954

Company BRITISH-AMERICAN OIL PRODUCING CO.

Address 201 Insurance Bldg., Denver, Colo.

By Thomas M. Hogan

Title District Superintendent

Submit reports of proposed work, for approval, on this form in Duplicate for patented lands and in Triplicate for school and state lands.