

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/29/2019

Submitted Date:

10/30/2019

Document Number:

689803223

FIELD INSPECTION FORM

Loc ID 313162 Inspector Name: Waldron, Emily On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 97810
Name of Operator: EOG Y RESOURCES INC
Address: 105 SOUTH 4TH ST
City: ARTESIA State: NM Zip: 88210

Findings:

- 2 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Gallenbeck, Danny		dgallenbeck@ctfieldsvcs.com	
Elgin, Jerry		jelgin@mspartner.com	
Blaylock, Connie		cblaylock@mspartner.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
265954	WELL	IJ	05/21/2015	DSPW	081-07117	KALINE SWD 5	SI

General Comment:

UIC MIT witness.
Tank labels from previous inspection have been installed.

Inspected Facilities

Facility ID: 265954 Type: WELL API Number: 081-07117 Status: IJ Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg _____ Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: FTUNC

TC: Pressure or inches of Hg _____ Previous Test Pressure _____ Last MIT: 04/23/2015

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: _____

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: 5 Year Tbg psi: 300 Csg psi: 250 BH psi: 0

Insp. Status: Pass

Comment: Test was passed in field on second attempt. Weather was 10 degrees F with windchill. Casing was at 250 PSI and could not be bled down to 0 prior to test. Test was started with 250 PSI on casing and ended with 100 PSI on casing.

1st test attempt casing was pressured to 730 PSI and lost pressure for 10 minutes, never stabilizing during the final 5 minutes. Operator believed pressure loss was due to fluid temperature so we repressured for a second test. 2nd test attempt casing was pressured to 750 PSI and lost 20 PSI during the first 10 minutes but stabilazed at 730 PSI for the final five minutes.

Corrective Action: _____ Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
689803224	Inspection Photo	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4976312