FORM 5 Rev 8/96

State of Colorado
Oil and Gas Conservation Commission

DEPARTMENT OF NATURAL RESC

01110518

DRILLING COMPLETION RE

This form is to be submitted within thirty (30) days of a well's completion. If the well is deepened or sidetracked, a new Form 5 will be required. If an attempt has been made to complete/produce a well, then the operator shall submit a Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

FOR OGCC USE ONLY

RECEIVED
MAY 14 2002
OIL & GAS COMMISSION

ET | OE | PR | ES

1. OGCC Operator Number:	97065
2. Name of Operator:	Winslow Resources, Inc.
3. Address:	2840 Berry Lane
City:	Golden State: CO Zip: 80401
4. Contact Name & Phone	Dave Winslow
No:	303-279-1629
Fax:	303-279-8430
5. API Number: 05-	075-9332
6. County:	Logan
7. Well Name:	Padroni - State
Number:	1
8. Location (QtrQtr, Sec, Twp, Rng, Meridian):	W½ NW¼ 16-9N-52W 6th
Footage at Surface:	1320' fnl, 600' fwl
9. Was a directional survey run?	☐ Y ☒ N
If directional, footage at Top of Prod. Zone:	
If directional, footage at Bottom Hole:	
10. Field Name:	Wildcat
Field Number:	
11. Federal, Indian or State lease number:	

Complete the Attachment Checklist

	Oper	OGCC
Electric Logs (1 full set required)		
Casing Cement Job Summaries		
Directional Survey		
Geologic Report		
Mud Log		
DST Report		
Core Analysis		
Other		

12. Spud Date: 1-30-02	13. Date TD Reached: 2-3-02	14. Date Completed or D&A: 2-3-02
16. Total Depth MD 4847 TVD 4847	17. Plug Back Total Depth MD	TVD
18. Was a Mud Log Run?: ☐ Yes ☒ No	19. Elevations GR 3957	KB 3967
** A copy of all electric and mud log runs must be submitted.		
20. List Electric Logs Run:		

15. Well Classification

☐ Dry ☐ Oil ☐ Gas ☐ Coalbed
☐ Stratigraphic ☐ Disposal
☐ Enhanced Recovery
☐ Gas Storage ☐ Observation
☐ Other:

CASING, LINER and CEMENT

21. Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval Top	Cement Interval Btm	Identify Method CBL	Identify Method Calc
Surface	12¼	8 5/8	24	0	356 ✓	250	0	356		
1st Stage Cement										
2nd Stage Cement										
3rd Stage Cement										
1st Liner										
2nd Liner										

FORMATION LOG INTERVALS and TEST ZONES

22.

Formation	Measured Depth Top	Measured Depth Bottom	Check if applies DST	Check if applies Cored	*** All DST and Core analysis must be submitted to COGCC. *** Comments
Niobrara	3662	3997			
Ft Hays	3997	4046			
Muddy D	4519	4566			
Muddy J	4630				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name DG Winslow

Signed DG Winslow Title: President Date: 4-20-02