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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 17180
Name of Operator: Citation Oil and Gas Corp
Address: 14077 Cutten Road
City: Houston State: TX Zip: 77069
API Number: 05-075-09115 OGCC Facility ID Number: 159177
Well/Facility Name: Arco Sindt Well/Facility Number: 6-15
Location QtrQtr: SWSW Section: 6 Township: 9N Range: 52W Meridian: 6PM

Contact Name and Telephone
Geoffrey Wolff

No: (719) 340-4637
Email: gwolff@cogc.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 01/17/2019

Test Type:

☐ Test to Maintain SI/TA status

☐ 5-year UIC

☒ Reset Packer

☒ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities: Clean out to PBTD, Reperforate

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth
N/A

Wellbore Data at Time of Test

Injection/Producing Zone(s): DJSAND
Perforated Interval: 4635-62,4744-60,4768-4806
Open Hole Interval: N/A

Tubing Casing/Annulus Test

Tubing Size: 2.875 Tubing Depth: 4553.5 Top Packer Depth: 4553.5 Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10/24/2019	SI	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
1400	1400	1400	1400	0

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kym Schure

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Geoffrey Wolff

Signed: Geoffrey Wolff Title: Production Foreman

Date: 10-24-2019

OGCC Approval: [Signature] Title: INSP. COGCC

Date: 10-24-19

Conditions of Approval, if any:

Form 42 # 402215198

Insp Doc # 680305935