

FORM
INSPRev
X/15State of Colorado
Oil and Gas Conservation Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/08/2019

Submitted Date:

10/28/2019

Document Number:

692401472

FIELD INSPECTION FORM

 Loc ID 397588 Inspector Name: Colby, Lou On-Site Inspection 2A Doc Num: _____
Operator Information:
 OGCC Operator Number: 10539
 Name of Operator: UTAH GAS OP LTD DBA UTAH GAS CORP
 Address: 1125 ESCALANTE DR
 City: RANGELY State: CO Zip: 81648
Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

2 Number of Comments

0 Number of Corrective Actions

Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Hale, Steve		shale@utahgascorp.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
229891	WELL	PA	07/20/2006	OW	103-07549	STEELE COM D 7415	RI

General Comment:

This is a Final Reclamation Inspection for PA Well API#103-07549; Spud 8/15/1973 by Norris Oil; Plugged & Abandoned 7/20/2006 by Encana. Well was Passed for Final Reclamation in Insp Dated 8/25/2011.

Inspected Facilities

Facility ID: 229891 Type: WELL API Number: 103-07549 Status: PA Insp. Status: RI

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged Pass Pit mouse/rat holes, cellars backfilled Pass

Debris removed Pass No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed Pass Locations, facilities, roads, recontoured Pass

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present Pass Subsidence Pass

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Well was Released for Final Reclamation 8/25/2011; however Riser noted by FIU in 2014 & 2015 was thought to be related to Location. It has been documented that Riser is owned by Summit Midstream & is on their 16" Active Pipeline & must remain in place. Riser is protected by Livestock exclusion fence. Comment from 2011 Insp.below.

P/A MARKER ON-SITE AND LOCATION HAS BEEN ADEQUATELY RECLAIMED. THERE ARE THREE EMPTY TANKS NEAR THE LOCATION BUT ARE NOT RELATED TO PAST SITE ACTIVITIES AND WERE PLACED THERE BY THE SURFACE OWNER. CORRESPONDENCE WITH SURFACE OWNER OCCURRED AT THE TIME OF THE SITE INSPECTION. WELL ABANDONMENT NOTICES AND SUNDRY NOTICE FOR FINAL RECLAMATION COMPLETE HAVE BEEN SUBMITTED.

Corrective Action:

Date _____

Overall Final Reclamation

Pass

Well Release on Active Location

Multi-Well Location