

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 402223939			

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found. Step 2. Sample now. If intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test. Step 4. Conduct intermediate casing test. Step 5. Send report to BLM within 3 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: 10112 3. BLM Lease No: _____

2. Name of Operator: FOUNDATION ENERGY MANAGEMENT LLC

4. API Number; 05-125-06117-00 5. Multiple completion? ☐ Yes ☒ No

6. Well Name: EKBERG, JOHN H. Number: 2-34

7. Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW,34,2S,43W,6

8. County YUMA 9. Field Name: BEECHER ISLAND

10. Minerals: ☐ Fee ☐ State ☐ Federal ☐ Indian

11. Date of Test: 10/14/2019

12. Well Status: ☐ Flowing
☒ Shut In ☐ Gas Lift
☐ Pumping ☐ Injection
☐ Clock/Intermitter
☐ Plunger Lift

13. Number of Casing Strings:
☒ Two ☐ Three ☐ Liner?

14. EXISTING PRESSURES

Record all pressures as found	Tubing: _____	Tubing: _____	Prod Csg <u>50</u>	Intermediate	Surf. Csg
	Fm: _____	Fm: _____	Fm: _____	Csg: _____	<u>0</u>

BRADENHEAD TEST

Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 50		O
	05:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 50		O
	10:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 50		O
	15:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 50		O
	20:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 50		O
	25:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 50		O
30:00	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/> 50		O	
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid						
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ Sample cylinder number: _____						
Instantaneous Bradenhead PSIG at end of test: > <u>0</u>						

INTERMEDIATE CASING TEST

Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No With gauges monitoring production, intermediate casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whisper; S = Surge; G = Gas	Elapsed Time (Min:Sec)	Fm: Tubing	Fm: Tubing:	Prod Csg PSIG	Intermedia Csg PSIG	Bradenhead Flow:
	00:00	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> 0	0	O
	05:00	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> 0	0	O
	10:00	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> 0	0	O
	15:00	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> 0	0	O
	20:00	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> 0	0	O
	25:00	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> 0	0	O
30:00	<input type="checkbox"/> 0	<input type="checkbox"/> 0	<input type="checkbox"/> 0	0	O	
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid						
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black Other:(describe) _____ Sample cylinder number: _____						
Instantaneous Intermediate Casing PSIG at end of test: > _____						

Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed By: Austin Walton Title: Rig Supervisor Phone: (970) 580-8006

Signed: Alyssa Beard Title: HSE Manager Date: 10/29/2019

Witnessed By: _____ Title: _____ Agency: _____