

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

402185758

Date Received:

09/23/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 16700
2. Name of Operator: CHEVRON USA INC
3. Address: 100 CHEVRON USA INC
City: RANGELY State: CO Zip: 81648
4. Contact Name: ANITA SANFORD
Phone: (970) 976-3842
Fax:
Email: ATLX@CHEVRON.COM

5. API Number 05-103-06133-00
6. County: RIO BLANCO
7. Well Name: GRAY
Well Number: B-4
8. Location: QtrQtr: NWSE Section: 18 Township: 2N Range: 102W Meridian: 6
9. Field Name: RANGELY Field Code: 72370

Completed Interval

FORMATION: WEBER Status: INJECTING Treatment Type: ACID JOB
Treatment Date: 09/21/2019 End Date: 09/21/2019 Date of First Production this formation: 06/15/1972
Perforations Top: 6280 Bottom: 6604 No. Holes: 267 Hole size: 1/2

Provide a brief summary of the formation treatment:

Open Hole: ☐

PUMPED 2000 GALLONS (47.6 BBLS) 15% HCL WITH 2.8 BBLS 6% CITRIC ACID, 40 BBLS WATER

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 90 Max pressure during treatment (psi): 2300
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 50 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl):
Fresh water used in treatment (bbl): 40 Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6133 Tbg setting date: 10/14/2000 Packer Depth: 5931

Reason for Non-Production: INJECTION WELL

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANITA SANFORD

Title: REGULATORY ASSISTANT Date: 9/23/2019 Email ATLX@CHEVRON.COM
:

Attachment Check List

Att Doc Num **Name**

402185758	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

User Group **Comment**

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)