

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 402196798 Date Received: 10/02/2019

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10261 2. Name of Operator: BAYSWATER EXPLORATION & PRODUCTION LLC 3. Address: 730 17TH ST STE 500 City: DENVER State: CO Zip: 80202 4. Contact Name: Robert Carney Phone: (303) 893-2503 Fax: Email: rcarney@bayswater.us

5. API Number 05-123-30369-00 6. County: WELD 7. Well Name: SPENCER Well Number: 21-24 8. Location: QtrQtr: SESW Section: 21 Township: 7N Range: 65W Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA-CODELL Status: TEMPORARILY ABANDONED Treatment Type: Treatment Date: End Date: Date of First Production this formation: Perforations Top: 7040 Bottom: 7238 No. Holes: 96 Hole size: 0.38 Provide a brief summary of the formation treatment: Open Hole: This formation is commingled with another formation: Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized: Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth: Reason for Non-Production: TA for offset horizontal activity Date formation Abandoned: 09/24/2019 Squeeze: Yes No If yes, number of sacks cmt ** Bridge Plug Depth: 6990 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

TA for offset horizontal frac

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Robert Carney

Title: Engineer Date: 10/2/2019 Email rcarney@bayswater.us
:

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
402196798	FORM 5A SUBMITTED
402196806	WIRELINE JOB SUMMARY

Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Corrected BP depth per wireline ticket. Corrected Codell bottom per docnum 400419605. Pass.	10/28/2019

Total: 1 comment(s)