

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

10/25/2019

Submitted Date:

10/28/2019

Document Number:

693200436

FIELD INSPECTION FORM

Loc ID 334837 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Operator Information:

OGCC Operator Number: 10456
Name of Operator: CAERUS PICEANCE LLC
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Findings:

- 6 Number of Comments
2 Number of Corrective Actions
 Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE**

Contact Information:

Contact Name	Phone	Email	Comment
Arauzo, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
		COGCC.inspections@caerusoilandgas.com	All Piceance inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269421	WELL	PR	02/24/2004	GW	045-09367	COUEY 32-5 (K32)	EG

General Comment:

[COGCC joint inspection with EPS S. Arauzo and Western Integrity Inspector R. Murray](#)
[Engineering Integrity Inspection performed on October 25, 2019. In response to form 22, document number 402207852.](#)
[Corrective actions noted in inspection 698100079, that have not been addressed are still applicable](#)

Inspected Facilities

Facility ID: 269421 Type: WELL API Number: 045-09367 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: New Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Due to accident on location dump line from separator to tank battery was replaced

Corrective Action: Provide pressure test results, performed before returning back to in service, Via FIRR and email to Western Integrity inspector

Date: 11/04/2019

#2	Type: Well Site	9 of Lines
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Unused risers on location have been LOTO, see photos

Corrective Action: Provide annual pressure test data , Via FIRR and email to Western Integrity inspector

Date: 11/04/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200437	Photo 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4974088
693200438	Photo 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4974089