

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

10/25/2019

Submitted Date:

10/28/2019

Document Number:

693200436

FIELD INSPECTION FORMLoc ID 334837 Inspector Name: Murray, Richard On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

OGCC Operator Number: 10456

Name of Operator: CAERUS PICEANCE LLC

Address: 1001 17TH STREET #1600

City: DENVER State: CO Zip: 80202

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

6 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Arauzo, Steven		steven.arauza@state.co.us	West Environmental Protection Specialist
Schlagenhauf, Mark		mark.schlagenhauf@state.co.us	Engineering Integrity Supervisor
		COGCC.inspections@caerus oilandgas.com	All Piceance inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269421	WELL	PR	02/24/2004	GW	045-09367	COUEY 32-5 (K32)	EG

General Comment:

COGCC joint inspection with EPS S. Arauzo and Western Integrity Inspector R. Murray

Engineering Integrity Inspection performed on October 25, 2019. In response to form 22, document number 402207852.

Corrective actions noted in inspection 698100079, that have not been addressed are still applicable

Inspected Facilities

Facility ID: 269421 Type: WELL API Number: 045-09367 Status: PR Insp. Status: EG

Flowline

#1	Type: Dump Line	1 of Lines	
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: No Age: New Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Due to accident on location dump line from separator to tank battery was replaced

Corrective Action: Provide pressure test results, performed before returning back to in service, Via FIRR and email to Western Integrity inspector

Date: 11/04/2019

#2	Type: Well Site	9 of Lines	
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Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: No Age: 5-10 Yrs Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: Unused risers on location have been LOTO, see photos

Corrective Action: Provide annual pressure test data , Via FIRR and email to Western Integrity inspector

Date: 11/04/2019

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
693200437	Photo 1	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4974088
693200438	Photo 2	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4974089