

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.



RECEIVED

JUL 12 1971

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Eliff Land Company "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 31, T7N R48W

12. COUNTY

Logan

13. STATE

Colorado

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other \_\_\_\_\_

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other \_\_\_\_\_

2. NAME OF OPERATOR

MIAMI OIL PRODUCERS, INC.

3. ADDRESS OF OPERATOR

P. O. Drawer 2040, Abilene, Texas 79604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface SW NE Sec. 31, T7N R48W

At top prod. interval reported below Same

At total depth Same

1980 fn & fe

14. PERMIT NO. 71-440

DATE ISSUED 6-17-71

15. DATE SPUDED 6-26-71

16. DATE T.D. REACHED 7-1-71

17. DATE COMPL. (Ready to prod.) 7-2-71 (Plug & Abd.)

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD 4192 G.L.

20. TOTAL DEPTH, MD & TVD 4442'

21. PLUG, BACK T.D., MD & TVD D & A

22. IF MULTIPLE COMPL., HOW MANY D & A

23. INTERVALS DRILLED BY 0-4442'

ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

Dry Hole

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

Schlumberger IES & Microlog w/Caliper

27. WAS WELL CORED YES  NO  (Submit analysis)  
DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	245	12 1/4	170 sacks regular cement, 3% Calcium Chloride	-0-

29. LINER RECORD NONE

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)

30. TUBING RECORD NONE

31. PERFORATION RECORD (Interval, size and number)

None.

Plugged and Abandoned as follows:

Plug #1 15 sacks 250'-220'  
Plug #2 10 sacks 20'-0'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None.	

33. PRODUCTION

DATE FIRST PRODUCTION \_\_\_\_\_ PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) \_\_\_\_\_ WELL STATUS (Producing or shut-in) \_\_\_\_\_

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Jack Stivers*

TITLE Vice President

DATE July 8, 1971

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES.

38.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			<p>DST #1 - 4002' to 4017' in "D" Sand.</p> <p>Recovered 30' very slightly oil cut mud, 225' of water.</p> <p>Resistivity of water 9.75 at 65° Chlorides 8700 ppm</p> <p>IFP 30 minutes 32# to 54#                      FFP 120 minutes 54# to 131#                      ISIP 60 minutes 872#                      FSIP 90 minutes 857#                      IHP 2255#                      FHP 2222#</p> <p>Bottom Hole Temperature - no recording.</p> <p>Formation Tops as follows:</p> <p>Niobrara 3200'                      Fort Hays 3543'                      Carlile 3592'                      Greenhorn 3813'                      Bentonite 3914'                      "D" Sand 3998'                      "J" Sand 4122'                      Skull Creek 4209'                      "O" Sand 4299'                      T.D. Electric Log 4446'                      T.D. Driller 4442'</p>			

31-70-4800