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DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
THE STATE OF COLORADO

075-8272 RECEIVED

JUN 18 1971

COLO. OIL & GAS CONS. COMM.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Elliff Land Co. "B"

9. WELL NO.

#1

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 31, T7N, R48E

12. COUNTY

Logan

13. STATE

Colorado

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

MIAMI OIL PRODUCERS, Inc.

3. ADDRESS OF OPERATOR

P. O. Drawer 2040, Abilene, Texas 79604

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

C SW NE (1980' FNL 1980' FEL)

At proposed prod. zone

(Same)

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

25 miles west of Holyoke, Colorado

15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. line, if any)

660'

16. NO. OF ACRES IN LEASE *

481.60

17. NO. OF ACRES ASSIGNED

TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

None

19. PROPOSED DEPTH

4400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4192 G.L.

22. APPROX. DATE WORK WILL START

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24# J	225'	175 sacks
7 7/8"	5 1/2"	14# J	4400'	300 sacks

* DESCRIBE LEASE Section 31, Lots 3 & 4, E 1/2 SW 1/4 and E 1/2, Sec. 31, T7N, R48W, Logan County, Colorado.

Will spud with 12-1/4" surface hole, set approximately 225' of 8-5/8" J-55 24# surface casing. Cement with 175 sacks cement. Drill 7-7/8" hole to a total depth of 4400' for an "O" Sand test.

Expected Formation Tops:

Greenhorn 3824'
"D" Sand 4010'
"J" Sand 4128'
"O" Sand 4300'
Total Depth 4400'

Fresh water and chemical drilling fluid to be used. Surface casing to be tested to 1000# for 30 minutes before drilling out. Blow-out preventer equipment to be tested daily. All shows of hydrocarbon to be tested. If well is found to be productive, 5 1/2" J-55 casing to be set through deepest possible production zone, cemented with 300 sacks cement. If well is found to be dry and abandoned, will be plugged in accordance

(Continued on back)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Vice President

DATE June 15, 1971

(This space for Federal or State office use)

PERMIT NO.

71 440

APPROVAL DATE

DIRECTOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



00202634

JUN 17 1971

A.P.I. NUMBER

05 075 8272

See Instructions On Reverse Side

INSTRUCTIONS

Before any person shall commence operations for the drilling of any well, such person shall file with the Director an application on Form-2 for a permit to drill, along with a filing and service fee of seventy-five dollars (\$75), and must secure the Director's approval before proceeding with such operation.

Before any person shall commence recompletion operations by deepening or plugging back to any source of supply other than the existing producing horizon, such person shall file an application on Form-2 and secure approval of the Director.

Form-2 shall be filed in duplicate for wells on all Patented and Federal lands, and in triplicate for wells on all State lands. An accurate plat or map showing the location of the well and showing measurements necessary for the determination thereof shall be filed with the Director. Unless operations are commenced within one hundred twenty (120) days after the date of approval, the permit will become null and void; however, for good cause shown, the Director may grant an extension not to exceed an additional one hundred twenty (120) days.

Fill in all applicable spaces.

Sec. 31, T1N, R6W, Colorado

23 miles west of Holyoke, Colorado

481.80

4400'

Upon approval

Depth	Pressure	Temperature	Flow	Notes
175' sec	125'	200'		
100' sec	100'	100'		

Section 31, Lots 7 & 8, 34 SW 1/4 and 35, Sec. 31, T1N, R6W, Logan County, Colorado

Well with 12-1/4" surface hole, set approximately 225' of 8-5/8" 1-55 100' casing. Cement with 175' sec. cement. Drill 1-7/8" hole to a total depth of 4400' for an 8-5/8" hole.

Fresh water and chemical drilling fluid to be used. Surface casing to be tested to 1000' for 30 minutes. All shows of hydrocarbon to be tested daily. If well is found to be productive, 12-1/4" 1-55 casing to be set around the test possible production zone, cement with 300' sec. cement. If well is found to be productive, 12-1/4" 1-55 casing to be set around the test possible production zone, cement with 300' sec. cement.

Expected Production Data:

Depth	Pressure	Temperature	Flow	Notes
175' sec	125'	200'		
100' sec	100'	100'		

Total Depth 4400'

with the plugging instructions of the Oil & Gas Conservation Commission of the State of Colorado.

A.P.L. NUMBER

22-22-22