

OIL AND GAS CONSERVATION COMMISSION DEPARTMENT OF NATURAL RESOURCES OF THE STATE OF COLORADO



02496677

RECEIVED

JUL 12 1971

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR MIAMI OIL PRODUCERS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Drawer 2040, Abilene, Texas 79604		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface SW NE (1980' FNL 1980' FEL) At proposed prod. zone Same		8. FARM OR LEASE NAME Elliff Land Company "B"	
14. PERMIT NO. 71-440		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4192' G.L. 4201' K.B.		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 31, T7N R48W	
		12. COUNTY Logan	13. STATE Colorado

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Date of work 7-2-71

Well was spudded at 1:00 A.M., 6-26-71. Drilled 12-1/4" surface hole to 260'. Ran 8 joints 8-5/8" J-55 24# surface casing, set at 245' K.B. Cemented with 170 sacks regular cement, 3% calcium chloride. Plugged at 10:00 A.M., 6-26-71. Drilled 7 7/8" hole from base of surface casing to total drillers depth of 4442'. D-Sand was drill stem tested, interval 4002-4017'. Results of DST on opposite side. Schlumber IES and Microlog w/ Caliper were run. Log tops on opposite side.

Plugging instructions received from Doug Rodgers on 7-1-71 to Plug and Abandon well. Hole was filled with 9.8 wt. mud and plugs were spotted as follows:

Plug #1	15 sacks	250'-220'
Plug #2	10 sacks	20'-0'

DVR	<input checked="" type="checkbox"/>
FJP	<input checked="" type="checkbox"/>
HHM	<input checked="" type="checkbox"/>
JAM	<input checked="" type="checkbox"/>
JJD	<input checked="" type="checkbox"/>

18. I hereby certify that the foregoing is true and correct

SIGNED Jack Rogers TITLE Vice President

DATE July 8, 1971

(This space for Federal or State office use)

APPROVED BY W. C. Rogers
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DIRECTOR
O & G CONS. COM.

DATE

JUL 13 1971

31-7A-480

DST #1 - 4002' to 4017' in "D" Sand.

Recovered 30' very slightly oil cut mud
225' of water

Resistivity of water 9.75 at 65°
Chlorides 8700 ppm

IFP	30 minutes	32# to 54#
FFP	120 minutes	54# to 131#
ISIP	60 minutes	872#
FSIP	90 minutes	857#
IHP		2255#
FHP		2222#

Bottom Hole Temperature - no recording.

Formation Tops as follows:

Niobrara	3200'
Fort Hays	3543'
Carlile	3592'
Greenhorn	3813'
Bentonite	3914'
"D" Sand	3998'
"J" Sand	4122'
Skull Creek	4209'
"O" Sand	4299'
T.D. Electric Log	4446'
T.D. Driller	4442'

110	111	112	113	114	115	116	117	118	119	120

DATE July 8, 1971
Vice President
APPROVED BY
CONDITIONS OF SALE