



RECEIVED

JUN 11 1986

COLORADO OIL & GAS COMMISSION

May 29, 1986

State of Colo. Oil & Gas Comm.
Dept. of Natural Resources
Suite 380
1580 Logan
Denver, Colo. 80203

NE 1/4 9-7N-47W

31405

Re: Bond #58143180 - Fuesz Farms Inc. and Marvin D. Fuesz
\$5,000 - Oil Well Drilling/Plugging

Dear Sir,

We do not wish to renew this bond. Please send a letter of
release to: Farmers Union Service Assoc.
Box 39628
Denver, CO 80239

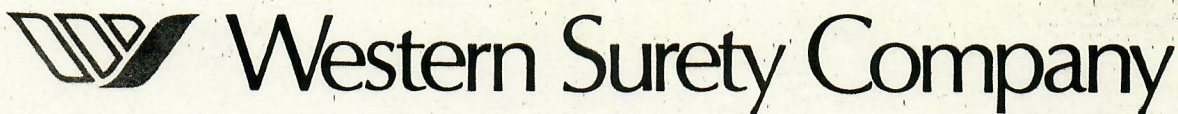
Attached is a letter we recieved regarding the information that
we will need from you. Thank you.

Sincerely,

*Fuesz Farms Inc.
by Marvin D. Fuesz*

Fuesz Farms Inc.
Marvin D. Fuesz, Pres.

BEST IMAGE
AVAILABLE



Western Surety Company

RECEIVED

EVERYTHING IS ANSWERED THE DAY WE RECEIVE IT

JUN 11 1986

COLO. OIL & GAS CONS. COMM

May 13, 1986

Farmers Union Service Assoc.
P. O. Box 39628
Denver, CO 80239

Re: Bond #58143180 - Fuesz Farms Inc. and Marvin D. Fuesz
\$5,000 - Oil Well Drilling/Plugging

Greetings:

We have received your request to cancel this bond. We need additional information to do so.

We need a letter of release from the obligee. The letter should state our principal's name and bond number, and give us the date our liability is terminated. The principal cannot release the bond.

Upon receipt of this information we will give your request our immediate attention.

Yours very truly,

A handwritten signature in cursive script, appearing to read 'T. Kyle'.

Underwriting Clerk

TK:ws

With Over 40,000 Agencies Representing Us,
We're Committed to the Nation's
Independent Agency System

• SINCE 1900 •

Sioux Falls, South Dakota 57192

Phone 605/336 0850

BOND RELEASE

WELL SITE INSPECTION

OPERATOR Martin D Fuesz
WELL NAME Fuesz Farms 1-9
RIG Sear
SURFACE CSG SIZE 8 5/8 DEPTH 204
CEMENT VOLUME 125 RETURNS _____ WOC _____

PERMIT NO 85-1092
DATE June 12 1986
COUNTY Phillips
LEGAL SW 1/4 S 9 T 17 N R 47 W
DATE 9/3/85

PROBABLE FOX HILLS DEPTH & THICKNESS _____

MUD PITS _____

DISPOSAL _____

PROD STRING SIZE _____ DEPTH _____ CMT VOL _____ DATE _____

STAGED _____ CBL CHECKED _____

SQUEEZE _____ FRAC JOB _____

BATTERY _____ SIGN _____

PRESSURE CHECK _____ DATE _____

SITE INSPECTION AFTER DRILLING P + A

200 ps 185-225

100 ps surf

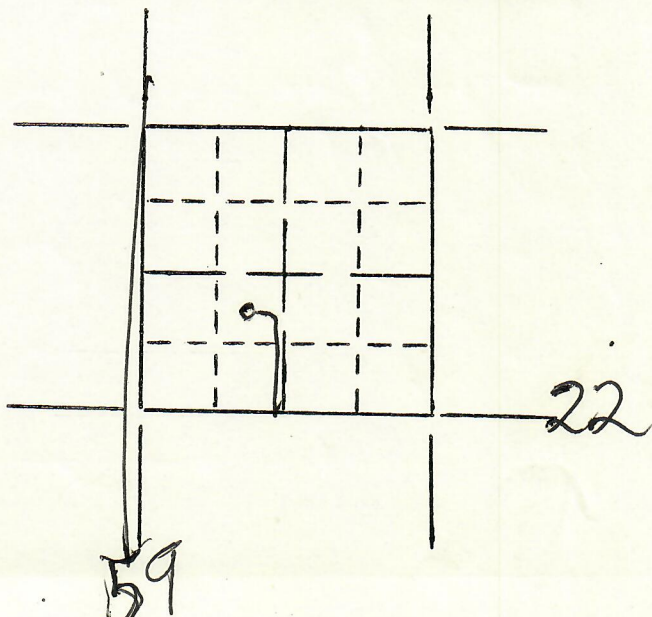
Plugged, but pit open & dry 6/17/86

Mr. Fuesz landowner - wants drill pit

DIRECTIONS _____

ACTION _____

ENGINEER SP



WELL SITE INSPECTION

OPERATOR Marrin Fuesy

WELL NAME Fuesy Farms 1-9

RIG Beau

SURFACE CSG SIZE 8 5/8 DEPTH 205

CEMENT VOLUME 125

RETURNS

WOC

PROBABLE FOX HILLS DEPTH & THICKNESS

MUD PITS

DISPOSAL

PROD STRING SIZE

DEPTH

CMT VOL

DATE

STAGED

CBL CHECKED

SQUEEZE

FRAC JOB

BATTERY

SIGN

PRESSURE CHECK

DATE

SITE INSPECTION AFTER DRILLING

DIRECTIONS

South of Hartman

on 59, close to 61 + 59

ACTION

ENGINEER

Druckmull

PERMIT NO

85-1092

DATE

Nov 1985

COUNTY

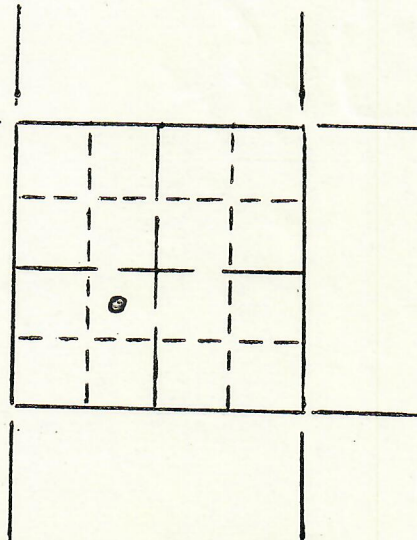
Phillips

LEGAL

N 1/4 S 1/4 T 7 N R 47 W

DATE

9/3/85



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCESRECEIVED
JUN 28 1985

COLO. OIL & GAS CONS. COMM.

| APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE | | | | 5. LEASE DESIGNATION AND SERIAL NO. <u>Fuess Farms Inc</u> | |
|---|-----------------|--|---------------|--|--|
| 1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/> | | | | 6. IF INDIAN ALLOTTEE OR TRIBE NAME | |
| b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | | | 7. UNIT AGREEMENT NAME | |
| 2. OPERATOR: <u>Martin D. Fuess</u> | | | | 8. FARM OR LEASE NAME <u>Fuess Farms Inc</u> | |
| ADDRESS: <u>RR 3 Box 3C</u> | | | | 9. WELL NO. <u>#1-9</u> | |
| CITY: <u>Harrison</u> STATE: <u>Colo.</u> ZIP: <u>80731</u> | | | | 10. FIELD AND POOL, OR WILDCAT <u>Wildcat</u> | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <u>1920 ft north of S line 1980 ft east of the</u> <u>west line Section 9-7N Range 47W</u> At proposed Prod. zone <u>NE SW</u> | | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>9-7N-47W</u> | |
| 13. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE <u>3.5 miles due south to Harrison Colo.</u> | | | | 12. COUNTY <u>Phillips</u> | |
| 14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) | | 15. NO. OF ACRES IN LEASE <u>1280</u> | | 16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL <u>40 acres</u> | |
| 17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEAST, FT. | | 18. PROPOSED DEPTH <u>4100'</u> | | 19. OBJECTIVE FORMATION <u>DSSND</u> | |
| 20. ELEVATIONS (Show whether GR or KB) <u>4023' GR</u> | | 21. DRILLING CONTRACTOR <u>Exeter</u> | | 22. APPROX. DATE WORK WILL START <u>Upon Approval</u> | |
| PHONE NO. <u>303/861-0181</u> | | | | | |
| 23. PROPOSED CASING AND CEMENTING PROGRAM | | | | | |
| SIZE OF HOLE | SIZE OF CASTING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT | |
| <u>12-1/4"</u> | <u>8-5/8"</u> | <u>24#</u> | <u>200</u> | <u>100 5X</u> | |
| 24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> If NOT surface bond must be on file or copy of surface agreement must be furnished. | | | | | |
| *DESCRIBE LEASE BY QTR. QTR., SEC., TOWNSHIP, RNG. <u>NE-SW 1/4 9-7N 47W</u> | | | | | |
| PLEASE FILL IN APPROPRIATE CODES: | | | | | |
| OPER. NO. <u>31405</u> | | | | | |
| DRLR. NO. <u>9</u> | | | | | |
| FIELD NO. <u>1</u> | | | | | |
| LEASE NO. <u>DSSND</u> | | | | | |
| FORM CD. <u>DSSND</u> | | | | | |
| 24. <u>Fuess Farms Inc.</u> SIGNED <u>Martin D. Fuess</u> TITLE <u>President</u> DATE <u>6/25/85</u> (This space for Federal or State Use) | | | | | |
| PERMIT NO. <u>85-1092</u> APPROVAL DATE <u>AUG 20 1985</u> EXPIRATION DATE _____ | | | | | |
| APPROVED BY <u>William R. Smith</u> TITLE <u>Director</u> DATE <u>AUG 20 1985</u> Oil & Gas. Conserv. Comm. | | | | | |
| CONDITIONS OF APPROVAL, IF ANY: | | | | | |

A.P.I. NUMBER

05 095 6053

See Instructions On Reverse Side

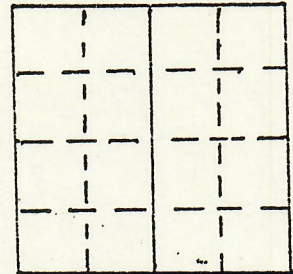
VERBAL REQUEST

NOTICE OF INTENTION TO DRILL _____

Bonding Status _____

NOTICE OF INTENTION TO ABANDON _____ ✓

OTHER _____



COMPANY M. Fuesz ADDRESS _____

BY _____ PHONE NO. _____ Ext. _____

WELL NO. 1-9 Title _____ LEASE Fuesz Farms

COUNTY PHILLIPS FIELD _____

Location NE SW Sec. 9 Twp. 7N Rang 47W Meridian _____

_____ ft from _____ Section line, and _____ ft from _____ Section line
N or S E or W

ESTIMATED DATE OF WORK _____ ESTIMATED TIME _____

DETAILS OF PLAN OF WORK: T.D. 3929 FORMATION _____

SURFACE CASING 8570-205

No ID level.

1st test rec. 1600 mtr.

Lease heavy metal

20810

APPROVED BY 790 DATE 9/7/85

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

P & A INSP

RECEIVED

OCT 11 1985

File in duplicate for Patented and Federal lands.
File in triplicate for State lands.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> Dry Hole | | 5. LEASE DESIGNATION & SERIAL NO. | |
| 2. NAME OF OPERATOR Marvin D. Fuesz | | 6. IF INDIAN, ALLOTMENT OR COMB. | |
| 3. ADDRESS OF OPERATOR RR 3 Box 3C, Haxtun, Colorado 80731 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1920' FSL & 1980' FWL of SW/4 At proposed prod. zone same as above NESW | | 8. FARM OR LEASE NAME FUESZ FARMS INC. | |
| 14. PERMIT NO. 85-1092 | | 9. WELL NO. 1-9 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4023' GR | | 10. FIELD AND POOL, OR WILDCAT Wildcat | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 9-7N-47W | |
| | | 12. COUNTY Phillips | |
| | | 13. STATE Colorado | |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

18. Date of work on September 6th, 1985

* Must be accompanied by a cement verification report.

After setting surface casing, well was drilled to a total depth of 3929 feet, and electric logs and one Drill Stem Test were run. Since no significant show of oil or gas was found, well was plugged and abandoned as follows:

20 sack cement plug from 185' to 225'
10 sack cement plug from surface to 30 feet.

Hole was filled with heavy mud as requested by Commission Representative on 9/6/85.

19. I hereby certify that the foregoing is true and correct

SIGNED

Fuesz Farms Inc.
Marvin D. Fuesz

TITLE

Operator

DATE

10/8/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

File one copy for Patented, Federal and Indian lands.
File in duplicate for State lands.

RECEIVED

OCT 11 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | | | |
|---|--|--|--|--|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> Other _____ | | | | 5. LEASE DESIGNATION AND SERIAL NO. COLO. OIL & GAS CON. COMM. | |
| b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESEVR. <input type="checkbox"/> Other _____ | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____ | |
| 2. NAME OF OPERATOR FUESZ FARMS | | | | 7. UNIT AGREEMENT NAME _____ | |
| 3. ADDRESS OF OPERATOR RR 3 Box 3C, Haxtun, Colorado 80731 | | | | 8. FARM OR LEASE NAME Fuesz Farms Inc. | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1920' FSL & 1980' FWL of SW/4 At top prod. interval reported below _____ At total depth same as above | | | | 9. WELL NO. 1-9 | |
| NAME OF DRILLING CONTRACTOR GEAR DRILLING COMPANY | | | | 10. FIELD AND POOL, OR WILDCAT wildcat | |
| 14. PERMIT NO. 85-1092 | | | | 12. COUNTY Phillips | |
| DATE ISSUED 8/20/85 | | | | 13. STATE Colorado | |
| 15. DATE SPUDDED 9/3/85 | | 16. DATE T.D. REACHED 9/5/85 | | 17. DATE COMPL. (Ready to prod.) 9/6/85 (Plug & Abd.) | |
| 18. ELEVATIONS (DF, REB, RT, GR, ETC.) 4023' GR | | 19. ELEV. CASINGHEAD _____ | | | |
| 20. TOTAL DEPTH, MD & TVD 3929' (log) | | 21. PLUG, BACK T.D., MD & TVD _____ | | 22. IF MULTIPLE COMPL., HOW MANY _____ | |
| 23. INTERVALS DRILLED BY surface to TD | | ROTARY TOOLS _____ | | CABLE TOOLS _____ | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) Dry Hole | | | | | 25. WAS DIRECTIONAL SURVEY MADE NO |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN I-ES & FDC-GR | | | | 27. WAS WELL TORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) _____ DRILL STEM TEST YES <input checked="" type="checkbox"/> NO <input type="checkbox"/> (See reverse side) _____ | |

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|-----------------|----------------|-----------|------------------------|---------------|
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | AMOUNT FILLED |
| 8-5/8" | 24.00 | 205' KB | 12-1/4" | 125 sax reg. & 3% cac1 | none |
| | | | | | |
| | | | | | |
| | | | | | |

| 29. LINER RECORD | | | | | 30. TUBING RECORD | | |
|------------------|----------|-------------|--------------|-------------|-------------------|----------------|-----------------|
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| NONE | | | | | NONE | | |

| 31. PERFORATION RECORD (Interval, size and number) | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
|--|--|--|----------------------------------|
| DRY HOLE | | DEPTH INTERVAL (MD) | AMOUNT AND KIND OF MATERIAL USED |
| | | | |
| | | | |
| | | | |

| 33. PRODUCTION | | | | | | | |
|--|-----------------|--|------------------------|---------|-----------|------------------------------------|---------------|
| DATE FIRST PRODUCTION Dry Hole | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N FOR TEST PERIOD | OIL—BBL | GAS—MCF | WATER—BBL | GAS-OIL RATIO |
| FLOW, TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL | GAS—MCF | WATER—BBL | OIL GRAVITY-API (CORR.) | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | |

| | | |
|---|------------------------------|----------------------------|
| 35. LIST OF ATTACHMENTS | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | |
| SIGNED <u><i>Fuesz Farms Inc.</i></u> <u><i>by Marvin D. Fuesz</i></u> | TITLE <u><i>Operator</i></u> | DATE <u><i>10/8/85</i></u> |

See Spaces for Additional Data on Reverse Side

RECEIVED

OCT 11 1985

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

This is a copy for the State of Colorado. This is a duplicate for the State of Colorado.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NAME OF WELL
2. TYPE OF COMPLETION
3. NAME OF OPERATOR

FUESS FARMS

RR 3 Box 3C, Haxtin, Colorado 80731

1950' FSL & 1980' FSL of SW/4

NAME OF DRILLING CONTRACTOR

GEAR DRILLING COMPANY

Same as above

12. DATE OF COMPLETION
13. DATE OF LOGGING

14. DATE OF LOGGING
15. DATE OF LOGGING

16. DATE OF LOGGING
17. DATE OF LOGGING

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82. DATE OF LOGGING
83. DATE OF LOGGING

83. DATE OF LOGGING
84. DATE OF LOGGING

Dear Sirs: This is in answer to your request for Form #5 from Frenchman Creek, Inc. I talked to our geologist, John Foster, by phone and he said that he would see to it that you would get the form to you. I am enclosing the electric logs that you requested. If you do not hear from Mr. Foster please let me know and I will contact him again.

Sincerely,
Marvin D. Fuesz
Frenchman Creek, Inc.

Save this note
Done 11/13/87

10/8/85

DATE

TITLE

See Space for Additional Data on Reverse Side