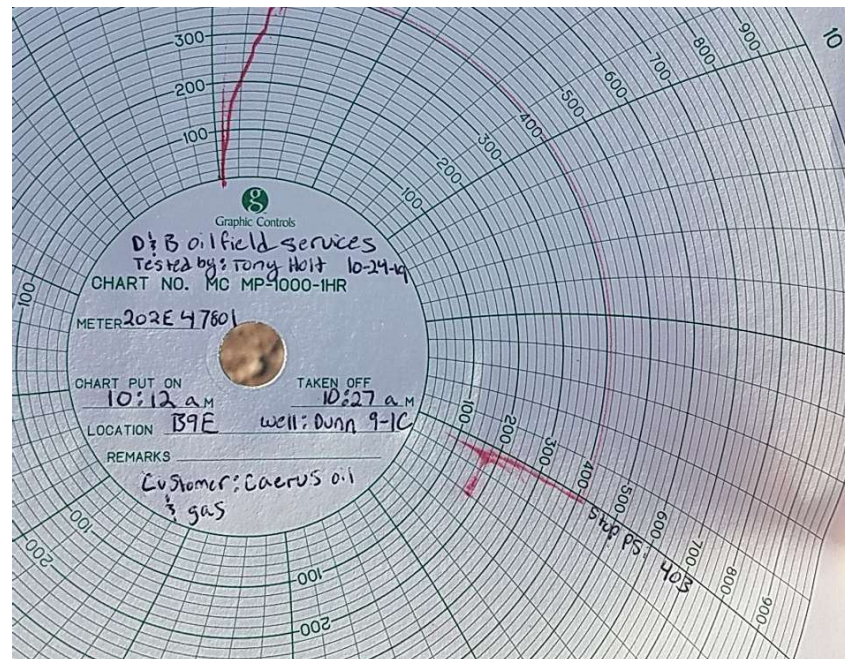


Inspection Photos Location #334833



Inspection Photos

Location #334833

6. Written OGCC notification must be provided 10 days prior to the test via Form 42, Field Operations Notice
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10456 Contact Name: Derek Molde
Name of Operator: CAERUS PICEANCE LLC Phone: (970) 216-7254
Address: 1001 17TH STREET #1600
City: DENVER State: CO Zip: 80202 Email: dmolde@caerusoilandgas.com

API Number: 05-045-13329 OGCC Facility ID Number: 274078
Well/Facility Name: DUNN Well/Facility Number: 9-1C (B9E)
Location QtrQtr: NWNE Section: 9 Township: 7S Range: 92W Meridian: 6

Pressure Chart
Cement Bond Log
Tracer Survey
Temperature Survey

Inspection Number: 674900652

☒ SHUT-IN PRODUCTION WELL ☐ INJECTION WELL Last MIT Date: 11/21/2014 12:00:00 AM

Test Type:
☒ Test to Maintain SI/TA status ☐ 5-Year UIC ☐ Reset Packer
☐ Verification of Repairs ☐ Annual UIC TEST
☐ Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test
Injection Producing Zone(s): WMFK Perforated Interval: 4256-5649 Open Hole Interval:
Tubing Casing/Annulus Test
Tubing Size: Tubing Depth: Top Packer Depth: Multiple Packers?
Bridge Plug or Cement Plug Depth: 4200

Casing Test
Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Test Data (Use -1 for a vacuum)

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
10-24-2019	SHUT-IN	1	405	404
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain
1 405	404	403	403	-2

Test Witnessed by State Representative? ☐ OGCC Field Representative

OPERATOR COMMENTS:

