

State of Colorado Oil and Gas Conservation Commission

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Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

402213355

Date Received:

10/17/2019

Spill report taken by:

Heil, John

Spill/Release Point ID:

468839

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>HUNTER RIDGE ENERGY SERVICES LLC</u>	Operator No: <u>10442</u>	Phone Numbers
Address: <u>370 17TH STREET #1700</u>		Phone: <u>(720) 876-3513</u>
City: <u>DENVER</u>	State: <u>CO</u>	Zip: <u>80202</u>
Contact Person: <u>Paul Buck</u>		Mobile: <u>()</u>
		Email: <u>paul.buck@encana.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 402213355

Initial Report Date: 10/17/2019 Date of Discovery: 10/10/2019 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR SWSW SEC 14 TWP 4S RNG 96W MERIDIAN 6Latitude: 39.696671 Longitude: -108.144034Municipality (if within municipal boundaries): _____ County: RIO BLANCO

Reference Location:

Facility Type: OTHER☐ Facility/Location ID No _____Spill/Release Point Name: A27 12" poly line☒ No Existing Facility or Location ID No.

Number: _____

☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): >=100Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Impacted Water Collected in East Stewart Spring

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify): _____

Weather Condition: Cold and CloudySurface Owner: OTHER (SPECIFY)Other(Specify): Caerus Oil and Gas

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

The 12 inch poly line that captures water at the upper diversion and routes impacted spring water to the sediment trap of the vault and plant split roughly 500 feet south (upstream) of the vault. All water from the pipe as well as all water in the creek is still captured and treated to standards in Permit COG315481 The water collected in the upper diversion is now joining the impacted water from seeps located north (downstream) of the upper diversion roughly 500 feet south of the vault instead of in the sediment trap directly upstream of the vault.

List Agencies and Other Parties Notified:

Was there a Grade 1 Gas Leak associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Grade 1 Gas Leak Report Form 44: _____

Was there a reportable accident associated with this E & P waste spill or release? Yes ☐ No ☒

If YES, enter the Document Number of the Initial Accident Report, Form 22: _____

OPERATOR COMMENTS:

The 12 inch poly line that captures water at the upper diversion and routes impacted spring water to the sediment trap of the vault and plant split roughly 500 feet south (upstream) of the vault. All water from the pipe as well as all water in the creek is still captured and treated to standards in Permit COG315481 The water collected in the upper diversion is now joining the impacted water from seeps located north (downstream) of the upper diversion roughly 500 feet south of the vault instead of in the sediment trap directly upstream of the vault.

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Paul Buck

Title: Manager, Environmental Date: 10/17/2019 Email: paul.buck@encana.com

COA Type

Description

	Operator shall comply with COAs on Sundry Doc# 401702942 "Repair all leaks in the 12-inch poly upon discovery" "No fluids from the 12-inch poly line shall be comingled with Waters of the State (fluids in the creek) and the 12-inch poly line shall be extended to flow into the vault."
	Operator shall implement a temporary conveyance between the sections of pipe until a permanent repair can be made. A suggestion would be sleeved culvert or some type of a trough to bridge the gap.
	Operator shall provide COGCC with a specific timeline of when the 12 inch poly line ruptured, when the rupture was discovered, when the Operator notified the COGCC and when the ruptured line was repaired.

Attachment Check List

Att Doc Num

Name

402213355	SPILL/RELEASE REPORT(INITIAL)
402220873	FORM 19 SUBMITTED

Total Attach: 2 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
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Total: 0 comment(s)